

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 4226

7. Unit Agreement Name

8. Firm or Lease Name

Lea "XA" State

9. Well No.

1

10. Field and Pool or Whist
Mescalero Escarp
Corn Springs

11. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

12. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐D. FF. RESVR. ☐OTHER ☐

13. Name of Operator

Gulf Oil Corp.

14. Address of Operator

P.O. Box 670, Hobbes, NM 88240

15. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM LeaTHE West LINE OF SEC. 7 TWP. 18S RGE. 34E

16. Date Spudded

5-23-84

17. Date Well Boreholed

6-15-84

18. Date Compl. (Ready to Prod.)

6-22-84

19. Elevations (DIF, RKB, RT, GR, etc.)

4091' GL

20. Elev. Casinghead

21. Total Depth

8950'

22. If This Pack T.D.

8904'

23. If Multiple Compl., How Many

Single

24. Intervals Drilled By

Rotary Tools

Cable Tools

0-8950'

25. Producing Intervals, at time completion - Top, bottom, Name

8641-8748

26. Was Directional Survey Made

No

27. Type Electric and Other Logs Run

NBT, DLL/RXO, BAC-SONIC, CN-CDL

28. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
133/8"	48#	555'	17 1/2"	500 24-CIRC	
85/8"	24# + 28#	4478'	11"	1550 24-CIRC	
5 1/2"	17#	8949'	7 7/8"	1100 24-TSTC 5250'	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					27/8"	8569'	8564'

TUBING RECORD

ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

29. Perforations (Interval, size, and number)
8641-43, 8648-52, 8658, 8664-72, 8684, 8704-08,
8713, 8722, 8728, 8736, 8743-48 4 1/2" JNPF

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8641-8748	4300 gal 15% NEFE-94 RCNB

PRODUCTION

1. Date First Production				2. Date of Production (Flowing, gas lift, pumping - Size and type pump)				3. Well Status (Prod. or Shut-in)	
6-22-84				flowing				Prod	
4. Date of Test	5. Gas Produced (cu ft)	6. Oil Produced (bbl)	7. Water Produced (bbl)	8. Gas - MCF	9. Water - bbl	10. Gas - MCF	11. Water - bbl	12. Gravity - API (Corr.)	13. Test Interval
6-23-84	24	3464	327	410	59	1254			
14. Flowing Pressure (psi)	15. Shut-in Pressure (psi)	16. Flowing Rate (bbl/day)	17. Shut-in Rate (bbl/day)	18. Gas - MCF	19. Water - bbl	20. Gas - MCF	21. Water - bbl	22. Gravity - API (Corr.)	23. Test Interval
300#	45#	327	410	59	38.6°				
14. Test Position (1-115 (Solid, used for fuel, vented, etc.))									
Waiting on Conn									
15. List of Attachments									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James L. Howard

AREA ENGINEER

DATE

6-29-84

INSTRUCTIONS

This form is to be filed with the regulations of the District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All tests reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multi-zone completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

New Mexico		
T. Anh. <u>1712</u>	T. Canyon	T. Oo. Alamo
T. Salt	T. Strawn	T. Penn. "B"
B. Salt	T. Atoka	T. Penn. "C"
T. Yates <u>3174</u>	T. Miss	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Leadville
T. Queen <u>4335</u>	T. Silurian	T. Madison
T. Grayburg	T. Montevia	T. Elbert
T. San Andres <u>5083</u>	T. Simpson	T. McCracken
T. Glerieta	T. McKee	T. Ignacio Qtzite
T. Padlock	T. Ellenburger	T. Granite
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Granite	
T. Drinkard	T. Delaware Sand <u>5944</u>	
T. Abo	T. Bone Springs <u>6911</u>	
T. Wolfcamp	T. <u>Dolomite Pay 8603</u>	
T. Penn.		
T. Cisco (Bough Cr.)		
	T. Point Lookout	T. Mancos
	T. Gallup	T. Base Greenhorn
		T. Dakota
		T. Morrison
		T. Todillo
		T. Entrada
		T. Wingate
		T. Chinle
		T. Permian
		T. Penn. "A"

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1712		Red Beds				
1712	4335		Unhy. ls, sh				
4335	5083		Unhy. ls, sand				
5083	5430		Unhy. ls				
5430	5944		ls, sand				
5944	6911		ls, sand, sh				
6911	8160		Limestone, shale				
8160	8600		ls, sand, shale				
8600	8800		ls, mite				
8800	8950		ls, sand				

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JUL 2 1984

S.S.D.

HOJES OFFICE