

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501Form 1-106
Revised 10-1-81REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gulf Oil Corp.

CASINGHEAD GAS MUST NOT
FLARED AFTER 8/22/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

New Well

If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Sea "XA" State</u>	Well No. <u>1</u>	Pool Name, including formation <u>Hooded Bone Springs</u>	Kind of Lease <u>State, Federal or Free</u>	Lease No. <u>LB 4226</u>
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>18S</u> Range <u>34E</u> , N.M.P.M., <u>Sea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Permian Corp</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3119 Midland, TX 79701</u>					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Unknown</u>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>7</u>	Twp. <u>18S</u>	Rge. <u>34E</u>	Is gas actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heat.	Diff. Res.
Date Spudded <u>5-23-84</u>	Date Compl. Ready to Prod. <u>6-22-84</u>	Total Depth <u>8950'</u>	P.B.T.D. <u>8904'</u>					
Iterations (DF, RKB, RT, CR, etc.) <u>4091' GL</u>	"Age of Producing Formation" <u>Bone Springs</u>	Top Oil/Gas Pay <u>8641'</u>	Tubing Depth <u>8563'</u>					
Perforations <u>8641'-8748'</u>			Depth Casing Shoe <u>-</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>535'</u>	<u>500</u>
<u>11"</u>	<u>8 5/8"</u>	<u>4478'</u>	<u>1550</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>8949'</u>	<u>1100</u>

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of oil well.)

Date First New Oil Run To Tanks <u>6-22-84</u>	Date of Test <u>6-23-84</u>	Producing Method (Flow, pump, gas lift, etc.) <u>flow</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>300</u>	Casing Pressure <u>45</u>	Choke Size <u>24/64</u>
Actual Prod. During Test <u>386</u>	Oil - Bbls. <u>327</u>	Water - Bbls. <u>59</u>	Gas - MCF <u>410</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/ADJCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

RDPite

(Signature)

AREA ENGINEER

(Title)

6-25-84

(Date)

OIL CONSERVATION DIVISION

JUN 27 1984

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

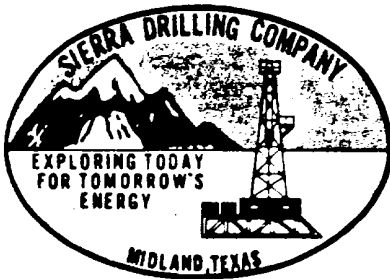
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of fundamental data.

Separate Forms G-104 must be filed for each well in a completed well.

RECEIVED

JUN 26 1984

O.C.D.
HOBBS OFFICE



Donald L. Wallace
President

SIERRA DRILLING COMPANY

P. O. Box 2681

Midland, Texas 79702

(915) 563-3477

June 18, 1984

Gulf Oil Exploration & Production
P. O. Box 670
Hobbs, NM 88240

Re: Lea "XA" State #1

Dear Ms. Rice:

The following is a Deviation Survey for the above referenced well located in Lea County, New Mexico.

285 -	1/2	6005 -	1/2
1045 -	3/4	6475 -	1 1/4
1520 -	1/4	6750 -	3/4
1865 -	1/4	7000 -	3/4
2362 -	3/4	7500 -	3
2866 -	3/4	7631 -	3 1/4
3367 -	1	7726 -	3 1/4
3875 -	1/4	7815 -	2 3/4
4350 -	3/4	8070 -	3
4838 -	1/4	8325 -	2
5335 -	1/4	8748 -	2
5563 -	1/2	8950 -	1 3/4

Sincerely,

Garry L. Flynn
Drilling Superintendent

GLF/jc

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 18th day of June, 1984.

Jean Callaway
Notary Public

My commission expires 5/25/88.