## ON DIVISION

XICO 87501

			-	AL CONCEDUATION
	f ( 7 L B	]	- 1	OIL CONSERVATION
DISTRIBUTION				P. O. BOX 20
ANTAFE				SANTA FE, NEW ME
16 E		1_1		·
J. S. C S.				
AND OFFICE				REQUEST FOR ALL
	DIL	1		KEQUEST FUR ALL
MANSPONTER	DAB	1		AND
PERATOR		1		AUTHORIZATION TO TRANSPORT

	REQUEST FOR ALLOWABLE									
	AND  ANTHODIZATION TO ZDANSHODE OIL AND MATHDAL CAS									
1.	PROBATION OFFICE	PADRATION OFFICE								
	Cities Service Oil and Gas Corporation									
	P.O. Box 1919 - Midland, Texas 79702									
	Reason(s) for filing (Check proper box)  Other (Please explain)									
	New Well Change in Transporter of:									
	Recompletion	Oil X Dry Go Casinghead Gas Conde		•						
	If change of ownership give name									
	and address of previous owner									
Ħ.	DESCRIPTION OF WELL AND	LEASE								
	State DW	Well No. Pool Name, Including F 3 E-K Yates Sev		deral or Fee State LG-1543						
	Location	· · · · · · · · · · · · · · · · · · ·		F. a.b.						
	Unit Letter::	80 Feel From The North Lin	ne and 660 Feet Fro	om The East						
	Line of Section 12 T.	waship 185 Range	33E , <sub><b>N</b>MPM</sub> , Le	County						
a.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs							
	Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Koch Oil Company Name of Authorized Transporter of Cas	inghead Gas [X] or Dry Gas	P.O. Box 3609 - Midland, Tesas 79702  Address (Give address to which approved copy of this form is to be sent)							
	Phillips Petroleum Com	pany	4001 Penbrook - Odessa, Texas 79762							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 12 18S 33E	Is gas actually connected? Yes	12-27-84						
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:							
	Designate Type of Completio	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations		<u> </u>	Depth Casing Shoe						
	Periorations									
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT						
- 1										
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load : rpth or be for full 24 hours)	oil and must be equal to or exceed top allow						
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go.	s lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF						
l										
	GAS WELL									
I	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
Į. (	CERTIFICATE OF COMPLIANC	E.	DIL CONSERV	ATION DIVISION						
	I hereby certify that the rules and re	emulations of the Dil Conservation	APPROVED APR	1 2 1985						
•	I hereby certify that the rules and to Division have been complied with above is true and complete to the	and that the information given	BY OFFICIAL SIGNED BY JERRY SEXTON							
•	above is time and complete to me		TITLE	STRICT I SUPERVISOR						
	00	•		in compliance with RULE 1104.						
	Elmer )	Starts	If this is a request for al	lowable for a newly drilled or deepend						
_	(Signo Region Operations Mana		Il tests taken on the well in ac	COLOTUCA MILL MORE 1111						
-	Region operations Mana		Il able on new and recompleted	must be fuled out completely for allow wells.						
	April 9, 1985	(*)		. II. III. and VI for changes of ownsporter, or other such change of condition						
	(100)			المقادية مقاله مناجيا فيناه						
		,	Separate Forms C-104 m	nust be filed for each pool in multiple						

APR 11 1955