

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1543	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name State DW	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 3	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Unesig. (Bone Springs)	
15. Elevation (Show whether DF, RT, GR, etc.) 4098' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3305' Anhydrite. Prep to drill ahead. Drilled a 11" hole from 350' to a T.D. of 3305' in Anhydrite. Ran and set 57 Jts. (2181.68') 8-5/8" OD 24# and 25 Jts. (1109') 8-5/8" OD 32# casing @ 3304' and cemented w/1000 sacks of TLW w/15# salt, 5# gilsonite and 0.25# flocele/sack + 300 sacks of Class C neat cement. PD @ 1520 MDT on 6-6-84. Circulated 150 sacks of cement to surface. WOC 9 hrs. Tested 8-5/8" OD casing to 1000# for 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>6-7-84</u>
APPROVED BY <u>Oil & Gas Inspector</u>		
CONDITIONS OF APPROVAL, IF ANY:		

JUN 13 1984