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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-83

API #30-025-28735

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State or Fed. Lease No.	
B-1520-1	

10. TYPE OF WELL									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐									
11. TYPE OF COMPLETION									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐									
2. Name of Operator									
Mobil Producing TX. & N.M. Inc.									
3. Address of Operator									
Nine Greenway Plaza, Suite 2700, Houston, TX 77046									
4. Location of Well									
UNIT LETTER <u>M</u> LOCATED <u>790</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM									
THE <u>South</u> LINE OF SEC. <u>13</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
06/23/84		07/17/84		08/13/84		4014 GR		4014 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		23. Intervals Drilled By	
8700		8668				Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
8489-8634 Abo								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Compensated Density Dual Spaced Neutron, Dual Induction Guard, Contact Caliper, Compensated Acoustic Velocity								Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8		48#		422		17-1/2		420x C (528 cu.ft./circulated)	
8-5/8		32#		5000		12-1/4		3000x C (5904 cu.ft./circulated)	
						7-7/8			
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
5-1/2		4193		8699		1000x H			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8		OPMA @ 8640		SN @ 8605					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perf w/2JSPF @ 8631-8634 (8 holes) Perf w/1JSPF @ 8489-95, 8513-18, 8522-25, 8531-36 (23 holes)					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					8489-8536		Acidized w/7100 gals 15% DINE		
							Fe HCl		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
08/13/84		2 x 1-1/2 x 24 pump					producing		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
08/19/84		24						100	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								134	
						Water - Bbl.		6	
						Oil Gravity - API (Corr.)		37.6 @ 60	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
Sold								T. J. Auld	
35. List of Attachments									
Form C-104, logs, record of inclination									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Paula A. Collins</u>					Authorized Agent				
DATE					09/11/84				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the true vertical depth of the well. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 5293
T. Glorieta 6028
T. Paddock _____
T. Blinberry _____
T. Tubb 7380
T. Drinkard _____
T. Abo 8089
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8489 to 8634
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 5293'							
5293	6028	735	Dolomite				
6028	7380	1352	Sand & Limestone				
7380	8089	709	Sand, Shale & Carbonate				
8089	8700	611	Dolomite				

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