

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Location of Well UNIT LETTER M 790 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 17S RANGE 34E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4014 GR | 7. Unit Agreement Name North Vacuum Abo Unit 8. Farm or Lease Name 9. Well No. 252 10. Field and Pool, or Wildcat Vacuum Abo, North 12. County Lea |
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| | | NEW WELL <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/19/84 Fin LDDP, RIH w/ 5-1/2 OBT FS + 1 jt 5-1/2 17# N-80 ST&C csg + FC @ 8668 + 5-1/2 BOT LC @ 8667 + 38 jts 5-1/2 17# N-80 ST&C csg (1186') + 79 jts 5-1/2 15.5# K55 ST&C csg (3275') + 8-5/8x5-1/2 OBT type C LH + 6 tieback sleeve + 15 centlz on 4-1/2 DP to 8700, circ on bmt 1-1/2 hrs, HOWCO cmtd 5-1/2 L @ 8699, TOD @ 4193, w/700x Class H cmt + 4% gel + .3% Halad 9 1/4# FC/x + 300x Class H cmt + .3% Halad 9 + 1/4# FC/x, PD @ 4:15 PM, POH w/BOT L setting tool, RIH w/ 7-7/8 bit, tagged TOC @ 3804, drlg hard cmt 3804 to TOL @ 4193, est hole washout 11%, displ 8-5/8 csg w/ fr wtr, press test 8-5/8 csg & 5-1/2 L top to 1000 psi/30 min/held ok, rel Moranco Drlg Co Rig #10 @ 4 AM 7/20/84.
08/05/84 DO hard cmt 8608-8668 = PBD, circ clean & press test 5-1/2 L & 8-5/8 csg w/1000 psi/30 min/held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 08/09/84

ORIGINAL SIGNED BY PAULA A. COLLINS DATE AUG 14 1984
APPROVED BY DISTRICT ATTORNEY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: