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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-28736

Form C-104
Revised 11-88

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State of this Lease
B-1520-1

1a. TYPE OF WELL									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐									
b. TYPE OF COMPLETION									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐									
2. Name of Operator									
Mobil Producing TX. & N.M. Inc.									
3. Address of Operator									
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046									
4. Location of Well									
UNIT LETTER <u>0</u> LOCATED <u>761</u> FEET FROM THE <u>South</u> LINE AND <u>1823</u> FEET FROM <u>East</u>									
THE LINE OF SEC. <u>13</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM <u>Lea</u>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., RKB, RT, GR, etc.)		19. Elev. Casinghead	
07/31/84		08/23/84		09/06/84		4011 GR		4011 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools	
8700		8650		Many		0-8700		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									
8562-8569 Abo									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
Contact Caliper, Compensated Density Dual Spaced Neutron, Dual Induction Guard, Compensated Acoustic Velocity									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8		48#		406		17-1/2		400x C (528 cu.ft./circulated)	
8-5/8		32#		5000		12-1/4		2500x C (4884 cu.ft./circulated)	
						7-7/8			
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
5-1/2		4195		8699		1000x H			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8		OPMA @ 8624		SN @ 8589					
31. Perforation Record (Interval, size and number)									
Perf w/2JSPF @ 8562-8569 (16 holes)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
8562-8569					Acidized w/4000 gals 15% DINE Fe HCl				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
09/06/84		2 x 1-1/2 x 24 pump						Producing	
Date of Test		Hours Tested		Coke Size		Prod'n. Per Test Period		Oil - Bbl.	
09/11/84		24						108	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								145	
								Water - Bbl.	
								102	
								Gas - Oil Ratio	
								1340	
								Oil Gravity - API (Corr.)	
								37.6 @ 60	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Sold									
35. List of Attachments									
Form C-104, Logs, Record of Inclination									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Paula A. Collins</u> TITLE <u>Authorized Agent</u> DATE <u>713-871-5509</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths recorded shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5368	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6078	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7426	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8145	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8562 to 8569
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 5368'							
5368	6078	710	Dolomite				
6078	7426	1348	Sand & Limestone				
7426	8145	719	Sand, Shale & Carbonate				
8145	8700	555	Dolomite				

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OFFICE