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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Mobil Producing TX. & N.M. Inc.
Address
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name North Vacuum Abo Unit Well No. 255 Pool Name, Including Formation Vacuum Abo, North Kind of Lease State, Federal or Fee State Lease No. B-1520-1
Location
Unit Letter K, 1980 Feet From The South Line and 2099 Feet From The West
Line of Section 13 Township 17S Range 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipe Line Company P. O. Box 900, Dallas, TX 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company GPM Gas Corporation P. O. Box 2105, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks. Unit K Sec. 13 Twp. 17S Rge. 34E Is gas actually connected? Yes When 08/31/84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 07/22/84 Date Compl. Ready to Prod. 08/31/84 Total Depth 8700 P.B.T.D. 8697
Elevations (DF, RKB, RT, GR, etc.) 4011 GR Name of Producing Formation Abo Top Oil/Gas Pay 8512 Tubing Depth 8679
Perforations 8512-8553 Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2 13-3/8 405 400
12-1/4 8-5/8 5000 2650
7-7/8 5-1/2 8699 1000
2-7/8 8679

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 08/31/84 Date of Test 09/05/84 Producing Method (Flow, pump, gas lift, etc.) pumping
Length of Test 24 hours Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 242 Bbls. Oil-Bble. 85 Water-Bble. 92 Gas-MCF 104

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Paula W. Collins
(Signature)
Authorized Agent
(Title)
09/18/84
(Date)
OIL CONSERVATION COMMISSION
APPROVED SEP 19 1984
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply