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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DILEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 255
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 2099 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4011 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/10/84 Ran 20 jts 5-1/2 17# K55 ST&C csg (863') + 88 jts 5-1/2 15.50# K55 ST&C csg (3608') total. 4471' + 15 centlz, BOT FS @ 8699, BOT FC @ 8658, BOT latchin collar @ 8657, 8-5/8 x 5-1/2 BOT type C modified Liner hanger w/6' tieback sleeve, TOL @ 4210, ran on 4-1/2 DP, circ 1 hr, HOWCO cmtd 5-1/2 Liner @ 8699 w/700x Class H + 4% gel + .3% Halad 9 + 1/4# FC/x + 300x Class H cmt + 3% Halad 9 + 1/4# FC/x, PD @ 11 AM, POH w/setting tool, RIH w/ 7-7/8 bit to 3100, WOC 10 hrs, contd TIH w/bit, DO cmt 3876 to 4210 TOL, displ 8-5/8 csg w/fr wtr, press 8-5/8 csg & TO: 4210 to surface w/1000 psi/30 min/held ok, POH layed down DP Rel Moranco Drlg Co Rig #10 @ 5 AM 8/11/84.

08/23/84 Fin GIH w/bit, drlg cmt 8564-8697 = PBTD, circ hole w/396 bbls 2% KCl fr wtr press test 8-5/8 csg & 5-1/2 L w/1000 psi/30 min/held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. CollinsTITLE Authorized AgentDATE 08/30/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE SEP 6 1984

CONDITIONS OF APPROVAL, IF ANY: