

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-3674	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
STATE HQ
9. Well No.
#6
10. Field and Pool, or Wildcat
Unders. Airstrip San Andre

Name of Operator	
Amoco Production Company	
Address of Operator	
P.O. Box 68, Hobbs, New Mexico 88240	

Location of Well	
K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM	

12. County
Lea

13. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Plugback 11-19-86		11-26-86	3987.4' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
10,909'	7515'			X

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
San Andres - 5728'-5908'		No

26. Type Electric and Other Logs Run	27. Was Well Cored
NA	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" conductor	52.7#	30'			
13 3/8"	48#	333'	17 1/2"	400 sx Class H	--
8 5/8"	32#	4000'	11"	1140 sx C1 C + 400 C1 C	--
5 1/2"	17#, 15.5#	10,909'	7 7/8"	875 C1 H/400 C1 H/555 C1 H	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2 7/8"	5939'	--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5728'-5740' (13 holes) 1 JSPF		DEPTH INTERVAL	
5845'-5852' (8 holes) 1 JSPF		AMOUNT AND KIND MATERIAL USED	
5889'-5908' (20 holes) 1 JSPF		5728-5908'	
		8000 gals NE FE Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-23-86		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-28-86	24	--		22	10	40	455
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--			22	10	40	30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented during test	Trenver Davis

35. List of Attachments
C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Filed by Mesa Operating Limited Partnership as agent for Amoco Production Co.	

SIGNED	TITLE	DATE
Curtis Cummings	Regulatory Analyst	2/26/87

xc: NMOC-D-H (045), Prod. Rcds, Regulatory, Amoco

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen 4580'
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 10613'
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 5710'
T. Bone Springs 7630'
T. 1st BS Sd 9048'
T. 2nd BS Sd 9400'
T. 3rd BS Sd 10317'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1909	1909	redbed				
1909	4000	2091	sand & anhy				
4000	4923	923	dolo & anhy				
4923	5382	459	lime & anhy				
5382	6072	690	dolo				
6072	7389	1317	dolo & lm				
7389	7914	525	sd, dolo, sh.				
7914	8646	732	sh dolo lm				
8646	9141	495	dolo ch				
9141	9307	166	sh sd				
9307	10292	985	lm sh sd				
10292	10835	543	lm sh ch				
10835	10909	74	dolo lm sh				

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FEB 27 1987
OCD
HOBBS OFFICE