

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Amoco Production Company

Address P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☒ New Well ☐ Recompletion ☐ Change in Ownership

Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State HQ</u>	Well No. <u>6</u>	Pool Name, including Formation <u>Airstrip Bone Springs</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>L-3674</u>
Location				
Unit Letter <u>K</u>	: <u>1980</u>	Feet From The <u>South</u> Line and <u>1980</u>	Feet From The <u>West</u>	
Line of Section <u>26</u>	Township <u>18-S</u>	Range <u>34-E</u>	N.M.P.M. <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Amoco Production Company (trucks)</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, TX 77001</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Warren Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>26</u> Twp. <u>18-S</u> Rge. <u>34-E</u> Is gas actually connected? <u>Yes</u> When <u>10-10-84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bonita Cobb
(Signature)
Administrative Analyst
(Title)
10-10-84
(Date)
O+5-77MOC2, H
1-JRB
1-FJN
1-BFC

OIL CONSERVATION DIVISION

APPROVED 10-17-1984

BY OFFICIAL

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same res.	Diff. Res.
		X		X					
Date Spudded	7-9-84	Date Compl. Ready to Prod.	10-10-84	Total Depth	10909'	P.B.T.D.	10,515'		
Elevations (DF, RKB, RT, GR, etc.)	3987.4' GL	Name of Producing Formation	Bone Springs	Top Oil/Gas Pay	9178'	Tubing Depth	9320'		
Perforations	9178' - 9294'							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	20" Conductor	30'	2 1/2 yds and 6 sk
11"	13 5/8"	333'	552 sk
7 7/8"	8 5/8"	4000'	1540 sk
	5 1/2"	10909'	1997 sk

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	10-5-84	Date of Test	10-10-84	Producing Method (flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs.	Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.	58	Water - Bbls.	69
				Gas - MCF	31

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back, pr.)	Tubing Pressure (Ghz-12)	Casing Pressure (Ghz-12)	Choke Size

OCT 12 1984