

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator <i>Amoco Production Company</i>	3. Assignment Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	4. Location of well UNIT LETTER <i>K</i> <i>1980</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>18-S</i> RANGE <i>34-E</i> N.M.P.M.	5. Indicate Type of Notice State ☒ For ☐	6. State Oil & Gas Lease No. <i>L-3674</i>	7. Unit Agreement Name	8. Field or Lease Name <i>State HQ</i>	9. Well No. <i>6</i>	10. Field and Pool, or Wildcat <i>Airstrip Bone Springs</i>	11. Elevation (show whether DT, RT, GR, etc.) <i>3987.4' GR</i>	12. County <i>Lea</i>
--	--	---	--	--	---	------------------------	---	-------------------------	--	--	--------------------------

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CONS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Began pump testing 9-14-84 and tested apx. 17 days, last 24 hrs. pumping 9 BO, 412 BW, and 124 MCF. POH with rods, pump, and thg. RIH with CIBP and set at 10550'. Loaded csg. with 70 bbls and tested CIBP to 500 psi, tested OK. Copped CIBP with 35' cmt. and perforated 9178-98', 9200-12', 9214-21', 9225-29', 9232-39', 9241-67', 9270-77', and 9283-94' w/45SPF using a 3 1/8 gun. RIH with HDC pps. and thg. Set pps. at 9058' and acidized with 10,000 gals 15% HCl w/additives. Ran after treatment GR/Temp survey. Flowed well for 4 hrs, TPC 1200 psi. Swabbed 9 hrs. and recovered 99 bbls load water and

15 NMCD, H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
WITNES: *Gary C. Clark* TITLE *Asst. Admin. Analyst* DATE *10-9-84*
APPROVED BY: *[Signature]* DISTRICT SUPERVISOR
CONDITIONS: *[Signature]* TITLE *[Signature]* DATE *10-9-84*

OCT 11 1984

5 BO. Released pkr and POH. RIH with seating nipple, tbg, and tbg.
anchor. Seating nipple set at 9320' and tbg. anchor set at 9152'. Ran rods
+ pump. Loaded tbg with 10 bbls and tested to 500 psi, tested OK
MO5U 10-7-84 and began pump testing. Currently pump testing.