

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
SEE APPLICATION AND PERMIT TO DRILL OR TO DEEPEN FOR SUCH OPERATIONS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator <i>Amoco Production Company</i>	3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	4. Location of well UNIT LETTER <i>K</i> <i>1980</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>18-S</i> RANGE <i>34-E</i> N.M.P.M.	5. Elevation (show whether DF, RT, GR, etc.) <i>3987.4' GR</i>	6. County <i>Lin</i>
7. Unit Agreement Name			8. Field or Lease Name <i>State HQ</i>		
9. Well No. <i>6</i>			10. Field and Pool, or Allotment <i>Hurstrip Wellcamp</i>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASINGS ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH with cmt. retainer and Hg. Set retainer at 10482' and spaced with 150 sbs. class H with additives and 150 sbs class H. Reversed out 192 sbs cmt. Drilled out to 10665', circulated clear, and POH. RIH with 3 1/8" esp gum and perfect Wolfcamp interval 10632-10666' w/4 ISPF. POH with wire line and RIH with corks and Hg. Pkr set at 10484' and pressure tested to 500 psi, tested OK. Swabbed 4 1/2 hrs and recovered apr 64 BW with NSC and NSG. Released skr, ran Hg, and spotted 100 gals of 15% HCL at 10661'-10560'. Pulled Hg and spotted 2400 gals of 15% HCL. Pkr set at 10485'. Flushed with 65 Hg line. Swabbed out 2 hrs recovered 15 Hg NW and 3 BC. Ran rods, pump, seating 345 NMUCD, H 1-J.R. Kennett, Hou Km 31.156 1-F.T. Nash, Hou Km 4.206 1-CCU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry C Clark* TITLE *Asst. Admin. Analyst* DATE *9-17-84*
ORIGINAL SIGNED BY DEPT. SECRETARY
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL
DATE *SEP 18 1984*

nipple, tlg, and tlg anchor. Seating nipple at 10649' and tlg anchor at 10614'. Tested tlg to 500 psi for 30 min, OK. MCSU, installed production equipment, and began pump testing. Currently pump testing.