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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-3674

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State HQ

2. Name of Operator: Amoco Production Company

9. Well No.: 6

3. Address of Operator: P.O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Airstrip Bone Springs

4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 26 TWP. 18-S RGE. 34-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-9-84	8-17-84	10-10-84	3987.4' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,909	10,515	—	→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9178' - 9294' Bone Springs

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Compensated Spectral Natural Gamma Ray Dual Guard Triple Log, Acoustic Cmt Bond Log, Compensated Density Dual Spaced Neutron Log

27. Was Well Cored: yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor	52.7#	30'			
13-3/8"	48#	333'	17-1/2"	(see attached)	
8-5/8"	32#	4000'	11"		
5-1/2"	17#, 15.5#	10,909'	7-7/8"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9320'	9058'

31. Perforation Record (Interval, size and number)

10832' - 10750' w/4 SPF
10832' - 10660' w/4 SPF
9178' - 9198' w/4 SPF
9200' - 9212' w/4 SPF
9214' - 9221' w/4 SPF
9225' - 9229' w/4 SPF
9232' - 9239' w/4 SPF
9241' - 9267' w/4 SPF
9270' - 9277' w/4 SPF
9283' - 9294' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
(see attached)	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-5-84	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas-Oil Ratio
10-10-84	24			58	31	69	1190

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold to Warren Petroleum Company

Test Witnessed By:

35. List of Attachments: (Inclination Report to be mailed) Mailed 10-15-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 10-11-84

0+5-NMOCD, H 1-JRB 1-FJN 1-BFC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen 4580'		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand 5710'		T. Entrada		T.	
T. Abo		T. Bone Springs 7630'		T. Wingate		T.	
T. Wolfcamp 10,613'		T. 1ST B.S. SAND 9048'		T. Chinle		T.	
T. Penn.		T. 2ND B.S. SAND 9400'		T. Permian		T.	
T Cisco (Bough C)		T. 3RD B.S. SAND 10,317'		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1909	1909	Redbed				
1909	4000	2091	Salt & Anhydrite				
4000	4923	923	Dolomite & Anhydrite				
4923	5382	459	Lime & Anhydrite				
5382	6072	690	Dolomite				
6072	7389	1317	Dolomite & Lime				
7389	7914	525	Sand, Dolomite & Shale				
7914	8646	732	Shale, Dolomite & Lime				
8646	9141	495	Dolomite & Chert				
9141	9307	166	Shale & Sand				
9307	10292	985	Lime & Shale & Sand				
10292	10835	543	Lime Shale & Chert				
10835	10909	74	Dolomite, Lime & Shale				