

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.B.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

10. Indicate Type of Notice
State ☒ Fee ☐

11. State Oil & Gas Lease No.
L-3674

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG A WELL FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68 Hobbs, NM 88240

4. Location of well
UNIT LETTER **K** 1980 FEET FROM THE **South** LINE AND **1980** FEET FROM **West** LINE, SECTION **26** TOWNSHIP **18-S** RANGE **34-E** COUNTY **Lea**

5. Elevation (show whether DF, RT, GR, etc.)
3987.4' GR

6. Field and Pool, or Wildcat
Airstrip Bone Springs

7. Unit Agreement Name

8. Name of Lease Name
State HQ

9. Well No.
6

10. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Abandon wellcamp and complete in Bone Springs** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Release pkr. and POH with thg. RIH and set CIBP at 10550', cap with 35' cmt. Perforate Bone Springs 9178-98', 9200-12', 9214-21', 9225-29', 9232-39', 9241-47', 9270-77', and 9283-94' w/4 JSPF using a 3 1/8" gun. RIH with thg and pkr. w/unloader. Set pkr. at 9050', swab back any load and evaluate. Acidize Bone Springs perfs with 10,000 gals of 15% HCl w/add. Tag all acid with RA material, run before and after job base GR/Temp surveys from 8950-9500', and flush acid to perfs with apx. 58 bbls clean brine. Swab back spent 0+5 Nmoco, H 4-T.R. Barnett, Hou Rm. 21.156 1-F.J. Nash, Hou Rm. 4.206 1-GCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature **Harry C. Clark** TITLE **Asst. Admin. Analyst** DATE **9-26-84**

ORIGINAL WORKED BY JERRY SECTION
DISTRICT SUPERVISOR

CONDITIONS OF

DATE

acid load and evaluate. Release pkr and POH with tbg. RIH
with 2 7/8" tbg, tbg anchor, and seating nipple. Land seating
nipple at 9315' and tbg anchor at 9165'. Install rods and
pump.

RECEIVED

SEP 26 1984

U.S. GEOLOGICAL SURVEY
DALLAS OFFICE