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Form O-105
Revised 11-4-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
 6. State Oil & Gas Lease No.
 L-3674

1a. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
 2. Name of Operator
 AMOCO PRODUCTION COMPANY
 3. Address of Operator
 P. O. Box 68, Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
 THE West LINE OF SEC. 26 TWP. 18-S RGE. 34-E NMPM
 15. Date Spudded 7-2-84 16. Date T.D. Reached 8-1-84 17. Date Compl. (Ready to Prod.) 9-1-84 18. Elevations (DF, RKB, RT, GR, etc.) 3992.5' GR 19. Elev. Casinghead
 20. Total Depth 10900' 21. Plug Back T.D. 10840' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools
 24. Producing Interval(s), of this completion - Top, Bottom, Name 10666'-10790' Wolfcamp 25. Was Directional Survey Made No
 26. Type Electric and Other Logs Run Acoustic Cement Bond Log, Dual Guard-Foxo Log, Compensated Spectral Natural Gamma Log, Compensated Density Dual Spaced Neutron Log 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	325'	17-1/2"	400 sx Class C	100 sx
8-5/8"	32#	4000'	11"	3300 sx Class C w/add.	290 sx
5-1/2"	17,15.5#	10885'	7-7/8"	750 sx Class H Lite, 400 sx class N neat	
				350 sx self stress, 360 sx 50-50 POZ	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10840'	

31. Perforation Record (Interval, size and number)
10666' -10790' w/4 SPF
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
 Date First Production 8-18-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8-30-84</u>	<u>24</u>			<u>140</u>	<u>16</u>	<u>130</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			<u>140</u>	<u>16</u>	<u>130</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

35. List of Attachments
Inclination report Logs mailed 8-15-84 and 8-29-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 9-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 54 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4590'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Q.zte _____
T. Glorieta _____	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5810'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7648'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10,650'	T. 3rd BS SN _____ 10330'	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd BS SN _____ 9392'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 1st BS SN _____ 9102'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1738	1738	Red Bed				
1738	3415	1677	Anhydrite, Sand, Salt				
3415	3620	205	Anhydrite and Shale				
3620	4880	1260	Dolomite and Sand				
4880	7890	3010	Dolomite, Sand, Shale				
7890	9800	1910	Lime and Shale				
9800	10900	1100	Dolomite and Shale				