

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

5a. Indicate type of notice
State ☒ Final ☐
5. State Oil & Gas Lease No.
L-3674

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM O-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name _____

8. Farm or Lease Name
State HQ

9. Well No.
7

10. Field and Pool, or Wildcat
Und. Airstrip Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.)
3992.5' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Initial Completion in Wolfcamp ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to initially complete well in Wolfcamp as follows:

Drill out to DV tool at 7400'. Load hole with clean brine and run CBL from 500'-800', 7200'-7600' and from 9000' to TD. Perforate Wolfcamp 10666'-790' with 4 JSPF using a 3-1/8" casing gun. TIH with tubing and packer with unloader, set packer at 10550'. Swab back load and evaluate. Acidize Wolfcamp with 12500 gal of 15% NEFE HCL acid with additives. Tag all acid with R/A material. Run before and after GR Temp survey. Flush to perfs with apx. 63 bbls clean brine. Swab back spent acid load and evaluate. Release packer and POH with tubing. RIH with tubing, tubing anchor and seating nipple. Land seating nipple at 10,810' and set tubing anchor at 10,630'. Install rods and pump and evaluate.

0+5-NMOCD;H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Bass 1-Mesa

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 8-9-84
APPROVED BY ORIGINAL SIGNED BY DISTRICT SUPERVISOR TITLE _____ DATE AUG 10 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 9 1984

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION