District I PO Box 1380, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

P.O. Box 2088

State or New Mexico E argy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

OIL CONSERVATION DIVISION Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

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<u>I.</u>	·	10	perator r	name and	d Address		AUTHO	RIZA	FION TO T	RANSPO	
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							5 Pool Name			CHANGE OF OPERATOR	
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Property Code						No ne	Name	56.1A	19- Fret		00960 Well Number
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								outh Line	Feet from the	East/West li	
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