

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator <i>Amoco Production Company</i>	3. State of Lease Name <i>State HQ</i>
4. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	5. Location of well UNIT LETTER <i>L</i> 1980 FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>18-S</i> RANGE <i>34-E</i> COUNTY <i>Lea</i>	6. Field and Pool, or Oilfield <i>Firststrip Bone Springs</i>
7. Unit Agreement Name	8. Elevation (show whether DT, RT, GR, etc.) <i>3994.2' GR</i>	9. Well No. <i>8</i>
10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	11. County <i>Lea</i>	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH with tbg and RBP to 9445'. Tested RBP to 1000 psi, tested OK. Pulled tbg 8000' from surface and spotted 300 #'s sand. Top of sand 9425'. POH with tbg and pkr. Perfed 9171-86, 9200-9211, 9216-68, 9276-80, and 9282-90' w/4SPF using a 3 1/8" gun. RIH with pkr and tbg, pkr set at 9010'. Swabbed and ran GR/Temp survey from 9500-9600'. Released pkr and ran tbg to 9307'. Spotted 150 gals of acid, pulled tbg and set pkr at 9010. Acidized 9171-9290' with 14000 gals acid. Flushed to bottom perf with 59 bbls brine. Ran after acid GR/Temp survey. Opened well 045 NMCD, H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC 1-Mesa 1-Bass

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Harry C. Clark*

TITLE *Asst. Admin. Analyst*

DATE *10-3-84*

ORIGINAL FILED BY DISTRICT 1 SUPERVISOR

OCT - 5 1984

to tank 1400 psi, bled to 0 psi in 2 hrs. Swabbed and recovered 1 BLW with a trace of oil last hr. POH with phr. and thg. Ran retrieving tool and thg, circulated sand and balls off RBP set at 9445. Latched on and released RBP and POH. RIH with seating nipple, tailpipe, thg anchor, and thg. Seating nipple landed at 10513, thg anchor set at 10446. Ran rods and pump, tested pump to 500 psi, tested OK. MOSU and began pump testing.

RECEIVED

OCT - 4 1964

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