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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-83

50. Indicate Type of Lease
State ☒ Fee ☐

51. State Oil & Gas Lease No.

L-3674

10. TYPE OF WELL

D. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 68, Hobbs NM 88240

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 26 TWP. 18-S RGE. 34-E

15. Date Spudded 8-5-84 16. Date T.D. Reached 9-1-84 17. Date Compl. (Ready to Prod.) 10-7-84 18. Elevations (DF, RKB, RT, GR, etc.) 3994.2' GR 19. Elev. Casinghead Lea

20. Total Depth 10907' 21. Plug Back T.D. 10812' 22. If Multiple Compl., how Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing interval(s), of this completion - Top, Bottom, Name

9171-10500 Bone Springs

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Density Dual Spaced Neutron, Comp. Spec. Instr. Gamma CSNG, Dual Guard Poros, Acoustic CBL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	312'	17.5"	400 SX C	131 AX
8 5/8"	32#	4000'	11"	2650 SX C	410 AX
5 1/2"	17#, 15.5#	10907'	7 7/8"	1400 H ² 525 AX H, and 500 AX H 5450 P02	317 AX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10513'	

31. Perforation Record (Interval, size and number)

10270-10280 and 10483-10500 4 SPF
9171-9290 w/4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10483-10500'	2500 gals 15% NEFE HCL
10270-10280'	1500 gals 15% NEFE HCL
9171-9290'	14000 gals acid

33.

PRODUCTION

Date First Production 9-20-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 10-7-84 Hours Tested 24 Choke Size 86 Flow'n. For Test Period 44 Oil - Bbl. 0 Gas - MCF 511.63 Water - Bbl. 0 Gas - Oil Ratio 511.63

Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Inclination report attached Logs mailed 9-20-84 and 9-24-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark

TITLE Asst. Admin. Analyst

DATE 10-15-84

0+5 NMOC, H 1- J.R. Barnett, Hon Rm 21.156 1- F.J. Nash Hon Rm 4.206 1- GCC 1- Mesa 1- Bass

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Aboka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4560'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glogieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5716'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7547'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,620'</u>	T. <u>1st. BS SN. 9065'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd. BS SN. 9318'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3rd. BS SN. 10,281'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1522	1522	Red Bed				
1522	3345	1823	Anhy + Salt				
3345	4148	803	Anhy				
4148	6390	2242	Anhy + Dolo				
6390	6706	316	Sand, Dolo, & Shale				
6706	7832	1126	Sand + Dolo				
7832	8845	1013	Lime, sand, & Dolo				
8845	9640	795	Lime, Shale, Chert				
9640	9889	249	Lime + Shale				
9889	TD	1018	Shale				