

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-28764

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter E : 1880 Feet From The North Line and 1980 Feet From The West Line
Section 12 Township 18S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4105'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete in Delaware ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 9050' PBD - 6645' Perfs - 6020 - 6220'

7-17-97

See other side

Non-Well 2809216

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 10/7/97

TYPE OR PRINT NAME David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL FILED IN WILLIAMS
DISTRICT OF NEW MEXICO

APPROVED BY _____ TITLE _____ DATE AUG 8 1998

CONDITIONS OF APPROVAL, IF ANY:

IC SW

2A SWD San Antonio, TX

ATTACHMENT C-10
OXY USA INC.
STATE DW #4
SEC 12 T188 R33E
LEA COUNTY, NM

TD - 9050'

PBTD - 6645'

PERFS - 6020-6220'

MIRU PU 7/17/97, RIH TO PBTD @ 6645', PU TO BOTTOM PERF @ 5730', ACIDIZE W/ 500gal HCl ACID WHILE POOH, FLUSH TO BOTTOM PERF, MAXP-3400#. DISPLACE 16# MUD FROM 5750-6645', POOH TO 5740, M&P 50sx Cl C CMT W/ 3%KCl + .6% BS-10 + .5% CD-32 + .2%SM + .25%R-3, SLOWLY PULL UP TO 5446', FILLING PERFS, HESITATION SQUEEZE LAST 5bbl TO 2000#, WOC. NDWH, NUBOP, REL PKR, DID NOT REL PROPERLY, START TO POOH W/ TBG, PKR WOULD NOT REL, PRESS BELOW, RIH W/ SINKER BAR & TAG UP @ 2640', COULD NOT RESET OR REL PKR. RIH W/ 1-1/2" COIL TBG, TAG @ 2640', DRILL THRU 1' BRIDGE & FELL FREE TO 2923', DRILL THRU 2' BRIDGE AND FELL FREE, TAG @ 5545', WELL STARTED FLWG 150BWPH, 12/64CHK @ 1200#-FTP. RIH & PERF 6 HOLES IN TBG @ 5267', PKR @ 5277', CIRC HOLE W/ 16.4# MUD & KILL WILL, REL PKR & POOH W/ TBG & PKR. RIH W/ BIT & TAG @ 5554'. DRILL OUT TO 5560' & LOST RETURNS, DRILL CMT TO 5855' & FELL FREE, CIRC HOLE W/ 16.2 MUD, POOH. RIH W/ CR & SET @ 5358', CIRC W/ FW, REC MUD, EIR @ 2BPM @ 2090#, M&P 50sx Cl C CMT W/ .4% FL-52 FOLLOWED BY 150sx Cl C CMT W/ 2% CaCl₂, STAGE 3 TIMES W/ NO PRES INCREASE, OVER DISPLACE, STUNG OUT OF CR, SI WOC. RIH TO CR, PRES UNDER CR, TEST CSG TO 500#, OK. EIR @ 2BPM @ 2400#, M&P 100sx Cl C CMT W/ 10% A-10 + 1% CaCl₂ FOLLOWED BY 100sx Cl H W/ 1% CaCl₂, SLOW RATE TO .5BPM @ 2600#, STUNG OUT OF CR, POOH, SI, WOC. RIH W/ BIT & TAG CR @ 5358', DO TO 5573', WELL STARTED FLWG BACK 1BPM @ 1400#, EIR @ 1BPM @ 2000#. DRILL & CLEAN OUT TO PBTD @ 6645'.

SITP-1550#, PUMP 132BBL 15.3# MUD, COULD NOT KILL WELL. SITP-200#, PUMP 93BBL 16.3# MUD & KILL WELL. RIH W/ TCP GUNS, BAKER J LS PKR & 2-7/8" TBG, SET GUNS ACROSS DELAWARE @ 6020-6220', SET PKR @ 5897'. DROP BAR & PERF DELAWARE W/ 2SPF @ 6020-6220', TOTAL 121 HOLES. ACIDIZE W/ 4500gal 7-1/2% HCl ACID, MAZP-5000#, ISIP-1750#. RUN STEP RATE TEST AFTER ACID JOB, PUMP 10bbl WATER, 1BPM @ 1613#, 2BPM @ 1832#, 3BPM @ 2023#, 4BPM @ 2233#, SION.

SITP-0#, RUN STEP RATE, LOAD TBG, PUMP AS FOLLOWS: .5BPM @ 1590#, 1BPM @ 1685# PSI FELL TO 1666#, 1.5BPM @ 1713#, PSI FELL TO 1666#, 2BPM @ 1713# PSI FELL TO 1666#, 2.5BPM @ 1723#, PSI INCREASED TO 1800#, 3BPM @ 1880# PSI FELL TO 1866#, 3.5BPM @ 1961#, 4BPM @ 1961#, 4.5BPM @ 2200#, 5BPM @ 2400#, 5.5BPM @ 2561#, 6BPM @ 2732#, 6.5BPM @ 2900#, 7BPM @ 3000#, PUMP TOTAL 146BBL, ISIP-1600#. SITP-0#, FRAC PERFS 6020-6220' W/ 13344gal SFG-3000 W/ 30120# 16/30 SAND, MAXP-5380#, ISIP-1660#. HOOK UP INJECTION LINE, START INJECTING @ 1720#, AFTER 2hrs PSI DROPPED TO 1620#. RIH TO 6340, SET BLK PLG IN PROF NIP, TEST TO 2000#. REL PKR & POOH W/ WS TBG & PKR, WELL STARTED BACKFLOWING, M&P 16.3# MUD TO KILL WELL, RIH W/ R NIP, BAKER J LS PKR, ON/OFF, MOD FH HYD PKR, ON/OFF & 2-7/8" TBG, PLUG @ 5950', J PKR @ 5897', FH PKR @ 5255', CIRC W/ PKR FLUID, PRESS CSG TO 500#, RUN MIT 8/21/97, NMOCN NOTIFIED, DID NOT WITNESS. RIH W/ WL BAILER, TAG FILL @ 5878', PLUG @ 5932', MAKE 4 RUNS, COULD NOT MAKE ANY HOLE, MUD SET UP. RU WL, CO MUD TO PLUG @ 5932', LO, COULD NOT PULL, SHEAR OFF PLUG. RU SWAB, SWAB TO 5200', RIH & TAG @ 5932', ATTEMPT TO SHEAR OFF & FISH. RIH W/ JET CUTTER, TAG PLUG @ 5932', CUT OFF 5' TP, POOH W/ CUTTER, PUT WELL ON INJECTION, 8/25/97.