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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Cities Service Oil & Gas Corp.	8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 40
4. Location of Well UNIT LETTER F 1880 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesign. San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4105' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Casing-Bradenhead Test <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 9050' Dolomite & Chert, OPBTD 6645'. Due to a pressure build-up in the casing annulus the tubing and packer from this well were pulled, and after having the packer repaired, the 2-7/8" OD tubing, which was tested to 5000#, and the Baker Lok-set packer were rerun back in the hole and set @ 5418'. The casing annulus was tested to 520# for 15 min with no drop in the pressure. This well is now back in service as a salt water disposal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Vitrans TITLE District Opr. Mgr. - Prod. DATE 7-16-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1987

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JUL 17 1987
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