DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. inarcate Type of Leuse State X Fee \$. State Ci. 6 Gos Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 1. SUNDRY NOTICES AND REPORTS ON WELLS 1. OIL GAS GROUND FOR PERMIT - " IFORM C-1011 FOR SUCH PROPOSALS."	LG-1543
Cities Service Oil and Gas Corporation	7. Unit Agreement Name 8. Farm or Lease Name
P.O. Box 1919 - Midland, Texas 79702	State DW 9. Well No. 4
UNIT LETTER F 1880 FEET FROM THE NORth LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 12 TOWNSHIP 18S RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	12. County Lea
PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	ALTERING CASING PLUG AND ABANDONMENT Stimated date of starting any proposed
shut-in pending approval to convert this well into a San Andres salt wat Yates Formation was tested in the following manner:	essful. Well is now er disposal well. The
 MIRU a completion unit, ND WH, install BOP, released AC and PORSet a CIBP @ 8600'. RIH w/OE'd tubing and circulated hole w/mud laden fluid. Spotcement plug @ 8600 - 8500'. Pulled tubing to 6745' and spotted @ 6745 - 6645'. Pulled tubing to 6612' and circulated hole w/2 POOH w/tubing. Perforated 4 cement hole @ 3500 - 3501'. Closed blind rams on casing to 2000# - did not leak off. Bled off and repressured casing to 2000# - did not leak off. Bled off and repressured the Vates w/2 SPF @ 3345, 46, 47, 48, 49, 52, 73, 74. Total 24 holes RIH w/tubing, RBP and RTTS and set RBP @ 3489' a Swabbed 19 BLW and swabbed dry. Acidized Yates Perfs 3345 - 33 NeFe HCL acid. Max press 4950#, min press 2200#, ATP 2400#, AI 10 min SIP 1900#. 14 hr. SITP -0-#. (CONTINUED ON REVERSE S'ID 	ted a 10 sack Class C d a 10 sack cement plug 2% KCL fresh water. BOP and pressured casing to 2000#. No 4, 81, 82, 83 and 3385'. nd RTTS @ 3252'.
CHEO Starts TITLE Reg. Opr. Mgr Prod.	5-09-85

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CONDITIONS OF APPROVAL, IF ANY:

MAY 1 3 1985

Swabbed 1 BW/9 hrs. w/no show of oil or gas. POOH w/tubing, RBP set @ 3489' and RTTS set @ 3252'. RIH w/lOl jts. of 2-7/8" tubing. Removed BOP and ND WH. RD & MO completion unit and shut well in.