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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

8a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
8. State Oil & Gas Lease No. LG 1543

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Drilling	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER F 1880 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat (Bone Mescalero Escarpe Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 4105' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 350' Red Beds. Prep to drill ahead. MIRU a rotary and spudded a 17-1/2" hole @ 2100 MDT on 6-28-84 and drilled to a T.D. of 350' in Red Beds. Ran and set 9 Jts. (352.82') 13-3/8" OD 48# casing @ 350' and cemented w/300 sacks of TLW w/0.25# flocele & 2% CaCl₂/sack + 200 sacks of Class C W/2% CaCl₂/sack cement. PD @ 0940 MDT on 6-29-84. Circulated 100 sacks of cement to surface. WOC 8 hrs. Tested 13-3/8" OD casing to 800# for 30 min. - OK.

Min WOC 18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>Reg. Opr. Mgr. - Prod</u>	DATE <u>7-3-84</u>
APPROVED BY <u>JOHN L. SEXTON</u>	TITLE <u>APPROVISOR</u>	DATE <u>JUL - 8 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 5 - 1984

CCC
HOBBS OFFICE