State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

Energy, Minerals and Natural Resources Departments

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONVERSATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Drawer DD, Artesia, NM 88210

I.									2 0.10							
Operator PENNEULL AUTROLEUM CULIPARY											Well API No.					
Address P. O. BOX L. ST. LIDILETON, TO TEXTS.											30 - 025	5-28779	V			
Reason (s) for Filling (check			- 1212k 17 s.		, 	-		Othe	n (Planes ex	mlain)						
New Well Change in Transporter of:						Other (Please explain) EFFECTIVE October 30, 1992										
Recompletion Change in Operator X		Oil Casinghead G	lag		Dry Gas Conden	—		EF	FECTIVE	E <u>C</u> e	10 ber	30,19	92			
If chance of operator give nan																
and address of previous opera	tor	Chevron U.S.	A. Inc., P	O. Bex	1150, M	idland, TX	79702									
IL DESCRIPTION O	F WELL	AND LEAS														
Lease Name Well No. Pool Name, Inch							rmation	1		Kind of Lease Lease No. State, Federal or Fee			ase No.			
							Escarpe Bone Springs					erau or 1'ee	ļ			
Location																
Unit Letter	K	:	1980	_Feet Fr	rom The	South		Line	and	1980	Feet	From The	West	Line		
Section 07	Township	1 8 S		Range		34E		NM	PM		 7			_		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS																
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)																
Texas New Mexico Pipline									sem)							
Name of Authorized Transporter of Casinghead Gas and X or Dry Gas							P. O. Box 5568, De					enver, CO 80217 hich approved copy of this form is to be sent)				
Philips Petroleum Co. If well produces oil or liquids,		Unit	Sec.	Twp.	Rge	Ta coo		<u>4001</u>	Penbrook,	Odessa,	IX 7976	1				
give location of tanks.				rwp.	L/Re-	12 8s2	actually	conm	ected 7	When?	'					
If this production is comminal	-di45 45-c 6		1		<u> </u>		Yes		_			10/20/84				
If this production is commingle IV. COMPLETION D	ATA	tom any other ic	ase or poo	M, give co	mming	ing order n	ımbe <u>r:</u>									
Davis T. C.			Oil We	II Gas	Well	New Well	Work	over	Deepen	Plugbac	k Sam	e Res'v	Diff Res'v			
Designate Type of Co	- (X) Date Compl. R			Total Depth				D D D								
									P. B. T.	. B. T. D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing !	ubing Depth					
Peforations							Depti					th Casing Shoe				
TUBING, CASING AND C							EMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT						
_ 																
V. TEST DATA AND REQUEST FOR ALLOWABLE																
OIL WELL (Test must Date First New Oil Run To Tan	t be after re	covery of total v	olume of l	oad oil a	nd must	be equal to or exceed top allowable for this depth or be for full 24 hours)										
							Producing Method (Flow, pump, gas									
ength of Test	Tubing Pressure				Casing Pressure Ch					hoke Size						
Actual Prod. During Test Oil - Bbls.							Water - Bbls.				Gas - MCF					
GAS WELL						 -								<u> </u>		
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF G					Gravity of Condensate					
Testing Method (pilot, back press.) Tubing Pressure (Shut - in)						Casing Pressure (Shut - in) Cho					oke Size					
VI. OPERATOR CERT	TIFICATE	OF COM	DT TANG	<u> </u>			•									
I hereby certify that the rules								Oli	CONS	FRV	TION	DIVISI	ON			
Division have been complied with and that the information given above						OIL CONSERVATION DIVISION FEB 02 1993										
is true and complete to the best of my knowledge mid belief.							Date Approved FEB UZ 1333									
Toy & phison							By ORIGINAL MONED BY IFER									
Signature Poy R. Dhasen S. Acct						By ORIGINAL AGNED BY ADREST SEXTON ***TREAT SUPPRIVISOR										
Printed Name	2	Title	クシル					_								
Date		Tele	phone No	<u> </u>		_	·									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.