

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG 4226	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corp.		8. Farm or Lease Name Lea "XA" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Unit Name Under Bore Spring
11. Elevation (Show whether DF, RT, GR, etc.) 4084' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OCD inspected cellar (Tony Platmire). Circ. hole 1st log 3000# OK. Log. Per 8698-8703', 8668-78' w/2 1/2" JH. Prod 400 gals 15% NEFE. 62 w/4500 gals 20% NEFE + 56 RCNB's. ISIP 3000#, AIR 4.6 BPM @ 5200#. Swab. Per 8609-11', 8617-19', 8625' 8630-34', 8649' 8652-56' w/2 1/2" JH. Prod 500 gals 15% NEFE. 62 w/4500 gals 15% NEFE. 62 RCNB's. AIR 5 BPM @ 5000#. Swab. Log. 5040-2500'. Set RBP @ 4920'. Test 5000 psi. Cont 5 1/2 - 8 7/8 1777 w/360 24 @ 1/4" 1st 5 1/2" - 1020# + 78' - 2000#, no bleed off. Test w/25000 gals 22% CRA. 2000 gals 1st log. AIR 12 BPM @ 6900#. RHP prod eqpt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE AREA ENGINEERDATE 12-25-84

APPROVED BY

R.D. Pitzer

TITLE _____

DATE _____

OCT 29 1984

CONDITIONS OF Lea Oil & Gas

Oil & Gas Inspector