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TRANSPORTER — OIL		
TRANSPORTER — GAS		
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator: Gulf Oil Corp.

Address: P.O. Box 670 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain): New Well

If change of ownership give name and address of previous owner ______

DESCRIPTION OF WELL AND LEASE

Lease Name: Lea ... | Well No.: — | Pool Name, Including Formation: Mescalero Escarpe Bone Springs | Kind of Lease: State, Federal or Fee: [illegible] | Lease No.

Location: Unit Letter U : [illegible] Feet From The North Line and 1650 Feet From The West Line of Section 9 Township 18S Range 34E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]: Texas New Mexico Pipeline
Address (Give address to which approved copy of this form is to be sent): Box 3528, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: Phillips Petroleum
Address (Give address to which approved copy of this form is to be sent): 4001 Penbrook, Odessa, TX 79761

If well produces oil or liquids, give location of tanks: Unit: L | Sec.: 9 | Twp.: 18S | Rge.: 34E
Is gas actually connected? Yes | When: 12-11-84

If this production is commingled with that from any other lease or pool, give commingling order number: ______

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-9-84	11-7-84	9600'	9545'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3975.3' GL	Bone Springs	8691'	8776'

Perforations: 8691'-8753'
Depth Casing Shoe: —

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	13⅜	510'	500
11	8⅝	3350'	1000
7⅞	5½	9600'	2200

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-7-84	12-11-84	pump	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30#	30#	N.C.

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
161	149	12	133

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[signature]
(Signature)

For AREA ENGINEER
(Title)

12-12-84
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 17 [illegible], 19____

BY [illegible]

TITLE ______

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.