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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Deswer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410
REQUES
I. TO

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		······	*				Well	API No.	-				
C.W. Trainer							30-	025-287	86				
Address c/o Oil Reports 8	Gas S	ervice	s, In	nc.									
P.O. Box 755, Hol	obs, NM	88241											
Resson(s) for Filing (Check proper box)					Oth	et (Please expl	lain)	<u> </u>		0.5			
New Well	Change in Transporter of: Change lease in Oil State Com to S							ame from New Mexico 36					
Recompletion	Oil	<u>_</u>	Dry G	™ ∐		fective	_	Terop					
Change in Operator	Casinghe	ad Gas	Conde	nante	ELI	rective	0/1/93.						
If change of operator give name and address of previous operator Bab	er Well	l Serv	icina	Co.	P.O. Box	1772. H	obbs. N	1 88241					
•						<u></u>							
II. DESCRIPTION OF WELL	AND LE							·					
Lease Name		Well No.	Pool N	lame, includ	ing Formation			of Lease No		ease No.			
Spindletop		1	E.	K. Bone	Spring		State,	Federal or Fe	NMV	697			
Location													
Unit Letter B	_ : <u> 6</u>	60	Feet F	rom The	North Lin	= 19	9 <u>80</u> Fe	et From The	East	Line			
36	1	8S	_	33E			Lea						
Section Townshi	p		Range		, NI	мрм,	nca nca			County			
III. DESIGNATION OF TRAN	CDADTE	D OF O	TT AN	NA BIATEI	DAT CAS								
Name of Authorized Transporter of Oil	SPURIE	or Conde		U NAIU		e address to w	hick approved	come of this t	form is to be se	emf)			
Texas New Mexico Pipel	LINE									,			
Name of Authorized Transporter of Casia		[XX]	or Dry	Gas 🗀	P.O. Box 2528, Hobbs, NM 88241 Address (Give address to which approved copy of this form is to be sent)								
Conoco, Inc.	-					x 951063							
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	+	ls gas actually connected?		?					
give location of tanks.	В	36	185	33E	No	•	j						
If this production is commingled with that	from any oth	er lease or	pool, giv	re comming	ling order numl	ber:							
IV. COMPLETION DATA													
» ·	an.	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
Designate Type of Completion			L_		<u> </u>		<u> </u>	.	<u> </u>	_l			
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.					
	Name of P				Top Oil/Gas I	Desi							
Elevations (DF, RKB, RT, GR, etc.)		Top Ois Oas 1	• • • •		Tubing Depth								
Perforations	<u></u>				<u> </u>	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe					
								Joseph Casa	g and				
	т	TIRING	CASII	NG AND	CEMENTIN	JG RECOR	D	<u>!</u>					
HOLE SIZE	T	SING & TU				DEPTH SET			SACKS CEMI	FNT			
TIOLE OIL		<u> </u>		, , , , , , , , , , , , , , , , , , ,	<u> </u>	<u> </u>			A COLOR				
					-					-			
			· · · · · · · · · · · · · · · · · · ·										
V. TEST DATA AND REQUES													
OIL WELL (Test must be after r	covery of to	cal volume	of load o	oil and must					for full 24 hou	73.)			
Date First New Oil Run To Tank	Date of Tea	d			Producing Me	thod (Flow, pu	mp, gas lift, e	(c.)					
					<u> </u>		·	Choke Size					
Length of Test	Tubing Pres	earne			Casing Pressu	re		CHORE SIZE					
Assal Bad Daries Total	Oil - Bbls.				Water - Bbls.			Gas- MCF					
Actual Prod. During Test		Water - Dots											
GAS WELL	Length of			·									
Actual Frod. Test - MCF/D		Bbis. Condens	mate/MIMCF		Gravity of Condensate								
	Tubing Pres		<u></u>		Casing Pressu	- /Chief in		Choke Size					
esting Method (pitot, back pr.)	1 morris Lies	seme (ann.	.ш.)		Castus Lieser	ie (andrin)		CICLE SIZE					
	L				l r		-,- ₁		· · · · · ·				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE	ح اا	IL CON	SERVA	TION	DIVISIO	N			
I hereby certify that the rules and regula					-			1110111	5141010	11			
Division have been complied with and to is true and complete to the best of my k		_	a above		∥		. 41	10 00					
,					Date	Approved	a	JG 06	1993				
Warm both							٠.	~· • ·		-			
Signature	By Orig. Signed by Paul Rautz												
Donna Holler	Geologist												
Printed Name	Title												
8/12/93 Date	(505) 3	93-27 Shone N										
L-clif		7 016	ADAR 14	<u> </u>	<u> </u>								
					1-1104								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	1	TO TRA	NSP	ORT	OIL	AND NAT	URAL GA	<u>S</u>	DI XI.				
pensor BABER WELL SERVICING CO.							Well			API Na)-025-28786			
dress 2815 LOVINGTON HWY		BOX 1	1772	, но	BBS,	NEW MEX	ICO 882	41					
w Well completion ange in Operator	Oil Casinghea	Change in	Transp Dry C	oorter o		Other	(Please expla	in) EFFECTI	VE 2-1-9				
	FH CENT	INA	PERA	TING	, IN	G. P.O.	BOX 540	, GRAHA	M, TEXAS	76450			
DESCRIPTION OF WELL AND LEASE HAVE Name Well No. Pool Name, Including						g Formation SPRTNG		Kind o	(ind of Lease No. NMV-697				
EW MEXICO 36 STATE CO		L	<u> </u>		NC)DTU	198	30 -	,	EAST	I ina		
Unit Letter B	Feet From The Line and						Fe	Feet From The Line					
Section 36 Township	, 18S		Rang	6	33E	, NN	IPM,		1101		County		
. DESIGNATION OF TRAN	SPORTE			ND N	ATU	RAL GAS	address to w	hich approved	copy of this fo	orm is to be se	ni)		
sme of Authorized Transporter of Oil TEXAS NEW MEXICO PIPEL	INE	or Condet	D eels)	P.O. BO	X 2528,	HOBBS,	NEW MEX	ICO 8824	0		
ame of Authorized Transporter of Casing	head Gas	as XX or Dry Gas				Address (Give	address to w	hich approved 3 DALLA	copy of this form is to be sent) S, TX. 88240				
CONOCO INC. well produces oil or liquids,	Unit	Sec.	Twp. Rgs.		Is gas actually			When?					
e location of tanks. this production is commingled with that i	B and all	36			33E	NO NO	er:						
COMPLETION DATA	iom any or		······································						I Dive Deale	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Oil Well	4 j	Gas V	Well	New Well	Workover	Deepen	Plug ascr	Stille Kes v			
ale Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
erforations						L			Depth Casing Shoe				
		TIDNIC	- CA	SING	AND	CEMENTI	NG RECO	RD					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT					
									 				
	CT FOD	ALLOW	VARI	F									
. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	total volum	e of lo	ad oil a	and mus	s be equal to o	exceed top a	llowable for th	his depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of T					Producing M	lethod (Flow,)	pump, gas tyt,	 /				
Length of Test	Tubing Pressure			Casing Pres	ntre		Choke Size						
ctual Prod. During Test Oil - Bbls.				Water - Bbi	•	*	Gas- MCF.						
									<u>-</u> _				
GAS WELL Actual Prod. Test - MCF/D	Length o	of Tost				Bbis. Conde	ensate/MMCF		Gravity of	Condensate			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
Testing Method (pitot, back pr.)													
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	ulations of t	the Oil Con formation (servati given s	00	Œ				ATION :	E3 24			
is true and complete to the best of my	y knowledge	s and belief	i .			Dat	e Approv	/ed		LU 64	1000		
Signature		- ·-				By.	ORIGIN	AL SIGNE	SUPERVIS	AION			
G.A. BABER III		PRES		IT ile		7:41							
Printed Name 2-18-93	(1	505)39	2-55	16		i i i i i i i i i i i i i i i i i i i	8				,		
				one No.		11							

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