

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**NM V-697**

7. Unit Agreement Name

8. Farm or Lease Name  
**New Mexico 36 State CO**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**UNDEVELOPED**

1a. TYPE OF WELL

b. TYPE OF COMPLETION  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESRV.  OTHER \_\_\_\_\_

2. Name of Operator  
**Hamon Oil Company**

3. Address of Operator  
**611 Petroleum Building, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **36** TWP. **18S** RGE. **33E** NMPM

15. Date Spudded **7-9-84** 16. Date T.D. Reached **8-26-84** 17. Date Compl. (Ready to Prod.) **11-7-84** 18. Elevations (DF, RKB, RT, GR, etc.) **3841' GR 3856' KB** 19. Elev. Casinghead **3839'**

20. Total Depth **13,650'** 21. Plug Back T.D. **13,579'** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools **0 to T.D.** Cable Tools **None**

24. Producing interval(s), of this completion - Top, Bottom, Name  
**Morrow Top: 13,082' Bottom: 13,542'**

25. Type Electric and Other Logs Run  
**DLL-Micro-SFL, CNL-Litho Density and CBL**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 54.5#	308'	17-1/2"	350 Class C	None
8-5/8"	24# & 32#	3,700'	11"	1275sk Lite&250sk Class C	None
5-1/2"	17# & 20#	13,627'	7-7/8"	1st 300 skLite&300 skClassC	None
				2nd 185 skLite&200 skClassH	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**13,234' to 13,358' with 65 - 0.310" holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,234 to 13,358	7500 gals 7-1/2% MS Acid
13,234 to 13,358	Sand frac with 72,420 gals gelled water plus 25% CO <sub>2</sub> & 75,000# 40/20 sd & 15,600# of 20/40 sd.

33. PRODUCTION

Date First Production **9-23-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-12-84	4 hrs						69,846
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
See enclosed 4	Point		potential test			61.5	

31. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented**

35. List of Attachments  
**DST No. 1, 2, & 3; Inclination Report; Electric Logs and C-122**

Test Witnessed By  
**West Engineering Company**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Banta TITLE Production Engineer DATE 11-15-84