

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM V-697

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator Hamon Oil Company	8. Farm or Lease Name New Mexico 36 State COM
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3856.1' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT-JOB <input checked="" type="checkbox"/>	OTHER <u>Perforate, acidize & sand frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled out D.V. tool at 9802' (Log measurement). Closed BOP and pressure tested 5-1/2" casing to 2500# for 30 minutes. Had no pressure loss. 9-7-84
2. Perforated Morrow zone: 13,234' to 13,242'; 13,268' to 13,274'; 13,278' to 13,288'; 13,292' to 13,296'; 13,308' to 13,322'; 13,326' to 13,334'; and 13,350' to 13,358' with a total of 65 - 0.310" holes. 9-19-84
3. Acidized Morrow perforations with 7500 gallons of 7-1/2% MS acid at 5.1 BPM at maximum pressure of 9500 psi. 9-21-84
4. Swab and flow to clean up acid job.
5. Sand frac with 72,420 gallons of gelled water containing 25% CO₂ and 75,000# of 40/70 sand and 15,600# of 20/40 sand. 10-1-84
6. Swabbed well in. Now flowing to clean up frac job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. BartonTITLE Production EngineerDATE 10/24/84

Eddie W. Seay

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

OCT 25 1984

RECEIVED

OCT 25 1984

D.C.
HOERS OFFICE