30-025-28786

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DISTRIBUTION	NEW MEXICO OIL CONS	FRVATION COMMISSIO	N -	orm C-101	
SANTA FE			•	Revised 1-1-65	
FILE			Г	5A. Indicate Type	of Lease
U.S.G.S.				STATE X	FEE
LAND OFFICE				5. State Oil & Gas	Lease No.
OPERATOR				NM V-697	
				mmm	mmm
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
lu. Type of Work				7. Unit Agreement	Name
	DEEPEN	DELIC			
b. Type of Well		PLUG		8, Farm or Lease	Name (01)
OIL GAS WELL X	0;HER	SINGLE X MUI	ZONE	New Mexico	State 35
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			9. Well No.	٨
Hamon Oil Company	Phone: 915/682-521	8		1	
3. Address of Operator				10. Field and Poo	l, or Wildcat
611 Petroleum Building,	Midland, Texas 79701			Wildcat	
4. Location of Well UNIT LETTER	B LOCATED 660	FEET FROM THE NOTE		MMMM	
AND 1980 FEET FROM THE EA	1St LINE OF SEC. 36	TWP. 18-5 RGE. 3	3-F NMPM		
			IIIIII	12. County	<u>VIIIIIII</u>
				Lea	
			IIIIII		<u> </u>
		19. Proposed Depth	9A. Formation	20. F	iotary or C.T.
		13,800'	Morrow	R	otarv
21. Elevations (Show whether DF, RT, etc.) 3849.7 GR		21B. Drilling Contractor		22. Approx. Date	
	Blanket In Force	Hondo Drilli	ng Co.	July 1	1984
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	300	400	Circ to surf.
11"	8-5/8"	24-32	3700	1200	Circ to surf.
7-7/8"	5-1/2"	15.50,17 & 20	13,800	1200	7500'

1. Drill 17-1/2" hole to 300', set 13-3/8" casing and cement to surface with 400 sx cement.

2. Drill 11" hole to 3700', set 8-5/8" casing and cement to surface with 1200 sx cement.

- 3. Install 5000# BOPs.
- 4. Drill 7-7/8" hole to TD.
- 5. DST any significant shows of oil or gas.

6. Run electric logs.

- 7. If production is indicated, run 5-1/2" casing to TD.
- 8. Perforate production zone and acidize and/or hydraulically fracture zone as needed.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 121281 84 UNLESS DRILLING UNDERWAY
PERMIT EXPIRES 12728 84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that	the information above is true and	complete to the best of my knowledge and belief.	
Signed	Woon	TitleDrilling Foreman	Date6-27-84
•	his space for State Usej GINAL SIGNED BY JERRY SE)	270N	
UKI	GINAL SIGNED DT JERKT SEA		IIIN 9 8 108/
APPROVED BY	DISTRICT I SUPERVISOR	TITLE	JUN 2 8 1984
CONDITIONS OF AF	PROVAL, IF ANY:		

RECEIVED JUN 28 1984 O.C.D. HOBES OFFICE

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NE EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		Ail distanc	es must be from	m the outer bounda	ries of the Sect	ion	
⊖ <mark>perator</mark> Hamon ()il Company		1	,ease		V.	A Well No.
		Township	l_	Range	County	36 Sta	fe 1
В	36	18	South	33 Eas	st County	Lea (iom
Actual Footage Locati	on of Well:						
660) Ground Level Elev.		orth	line and	1980	feet from the	e east	line
3849.7'	Producing Forma Norrow	it lon	P	001			Dedicated Acreage:
		······································		Wildeat			320Acr
	acreage dedicate						
2. If more than	one lease is d	edicated t	o the well.	outline each an	d idametry at	- 1.	hereof (both as to workin
interest and	royalty).		,		a lucitity in	e ownersnip i	hereof (both as to working)
3. If more than	and leave of diff		••••				
dated by com	munitization, uni	erent owne	ership is dec	licated to the w	ell, have the	e interests of	f all owners been consol
	municización, uni	tization, ic	srce-pooling.	etc?			
X Yes	No If answ	wer is "ye	s," type of c	onsolidation	Commun i t	ization	
It answer is	'no,' list the ow	ners and t	ract descrip	tions which hav	ve actually b	een consolid:	ated. (Use reverse side o
Na allowabl	(cessary.)		·				
forced-pooling	will be assigned	to the well	until all in	terests have be	en consolida	ated (by com	munitization, unitization
sion.	, or otherwise) or	until a nor	i-standard u	nit, eliminating	such interes	sts, has been	munitization, unitization approved by the Commis
\times	\times	\times	\times	\times			CERTIFICATION
5	1		660'		· · · · >		CERTIFICATION
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> `````````````				1	X	June 27,	1984
	<u> </u>		<u> </u>	<u></u>	$\underline{///}$		
`	1			ł	N		
WEST HA	ALF	\mathcal{N}	EAST ;	HALF		l heroby c	ertify that the well location
- HAMON (DIL CO &	N.	SUN OI				is plat was plotted from field
HILLIARD	AD & LIC IC	AS N.		ND. LG-	2424		tual surveys made by me or
	$1 \sim 1 \sim -1 \sim 1$			1			pervision, and that the some I correct to the best of my
LEASE N	10. V - 6.9	/ X /					
LEASE N	HD. V-679 I			ł			
LEASE N —————	10. V - 679 1 +			+		knowledge a	
LEASE N 	10. V - 8,9 +			- +			
LEASE N	10. V - 879 +			+ 		knowledge a	ind belief.
LEASE N	10. V - 8,9 + 			+ 		knowledge a Date Surveyed June 27,	I984
LEASE N	10. V - 879 +			+ 	7	knowledge a Date Surveyed June 27, Registered Pro	1984 Stepsional Engineer
LEASE N	ID. V - 8,9 +		<u> </u>		7777777	knowledge a Date Surveyed June 27,	1984 Stepsional Engineer
LEASE N 	 					knowledge a Date Surveyed June 27, Registered Pro	1984 Stepsional Engineer
LEASE N	HD. V - 879 +					knowledge a Date Surveyed June 27, Registered Pro	1984 Stessional Engineer urveyor M/W/WA

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