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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Context   Cont	ſ <b>.</b>	TC	TRA	NSP	ORT OIL	AND NATURAL GA				
Authorities   Completed Case   Consequence	•									
Designate Type of Completion - CX   Designate Type of Completion		20-025-X879								
Cause in Transporter of Cause in Transporter of Cause in Operator   Cause in Cause in Operator   Cause in	Address 105 South 4th St.,	Artesia	, New	v Mex	cico 88	3210				
Compage in Operator   Configueed Char   Configueed Charles   Configuee			·				in)			
Completed Cise   Condenses   Consignment Cise   Condenses   Change is Operator   Change of operator   Change of operator   Change is Operator   Change of operator   Change of operator   Change of operator   Lance Name Completed National   Lance Name Completed National   Lance Name Completed National   Lance Nat	New Well	C				FFFECTIVE NOV	/FMRFR	1 1990		
Case   Content of Secretary (Pri nature and address of provided operators) of the Compton State   Vicinity	• —					BITEOTIVE NO.	LINDLK	1, 1770		
and address of previous operation  IDESCRIPTION OF WELL AND LEASE  Lease Name Compton State  Unit Later C : 330 Feet Prom The North Line and 1980 Feet Prom The West Line Section 35 Township 188 Range 34E NMMM. Lea County  III. DESIGNATION OF TRANSPORTER OF DIL AND NATURAL GAS Name of Authorized Transporter of Oil PEXACO Trading 6 Transporter and Dil pex or Condensate Feet Prom The Performance of Lease to which approved copy of this form is to be send) PO BOX 60628, Mid Land, TX 79711-0628 Name of Authorized Transporter of Oil PEXACO Trading 6 Transporter trading in the send of Texaco Trading 6 Transporter at Inc.  Address (Give address to which approved copy of this form is to be send) PO BOX 60628, Mid Land, TX 79711-0628 Name of Authorized Transporter of Oil PEXACO Trading 6 Transporter for Oil PEXACO Trading 6	<del> </del>	Casinghead C	ias	Conde	nazte					
Lease Name   Compton State										
Lease Name   Compton State	I DESCRIPTION OF WELL	ANDIFAC	F							
Location   Unit Letter   C   : 330   Feet From The   NOrth Line and   1980   Feet From The   Mest   Line   Section   35 Township   185   Range   34E   NMPM   Les   County				Pool N	lame, Includi	ng Formation	Kind	of Lease	L	ease No.
Usak Letter   C	Compton State		1	Ai	rstrip-	Bone Springs	State,	Federal or Fee	LG :	3425
Socion 35 Township 18S Range 34E NMPM. Lea County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorited Transporter of Oil PRY OF Condensus To Address (Give address to which approved copy of this form is to be sent)  Texaco Trading & Transporter to Oil PRY OF Condensus To Share of Share of Condensus To Shar	Location									
Socion   35 Township   18S   Range   34E   NMPM.   Lea   County	Unit LetterC	: 330		Feet F	rom The	North Line and1986	) Fe	et From The	West	Line
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil   DEX   Or Condensate										
Name of Authorized Transporter of Oil Potty or Condensate Texas or Trading & Transport text on Trading & Transport text on Trading & Transporter of Casinghead Gas	Section 35 Township	<u>185</u>	3	Range	34E	, NMPM,		Lea		County
Name of Authorized Transporter of Oil Potty or Condensate Texas or Trading & Transport text on Trading & Transport text on Trading & Transporter of Casinghead Gas	OF PROPOSITIONAL ARTERIS	enonæen	OF O	TY 4 %	TEN BLATTE	DAT CAC				
Texaco Trading & Transportation					TO NATU		ich approved	copy of this for	m is to be se	ent)
Warren Petroleum Co.    PO Box 1589, Tulsa, OK 74101										
Warren Petroleum Co.   PO Box 1589, Tu1sa, OK 74101     If well produces of the reliquids,   Unit   Sec.   Tup.   Rgs   Is gas actually connected?   When 7		Gas	Address (Give address to which approved copy of this form is to be sent)							
Tubing Depth   Producing New Year   Producing Formation   Professions   Professions   Professions   Producing Formation   Professions										
Tubling, CASING AND CEMENTING RECORD  TUBLE SIZE  CASING & TUBING SIZE  CASING PRESSURE  CASING AND CEMENTING RECORD  PROBLEM TO CASING PRESSURE  CASING PRESSURE  CASING PRESSURE  CASING PRESSURE  CASING AND CEMENTING RECORD  PROBLEM TO CASING PASS VIETA  CASING PRESSURE (Shut-in)  CINCK SIZE  COIL CONSERVATION DIVISION  Date Approved  By  TUBING COMPLIANCE  Tubing Pressure  Tubing Pressure  COIL CONSERVATION DIVISION  Date Approved  By  TUBING COMPLETED TO COMPLIANCE  Tubing Pressure  Tubing Pressure  Tubing Pressure  Tubing Pressure  Tubing Pressure  Tubing Pressure  Conditions the forth of the	If well produces oil or liquids,		c.	Twp.		Is gas actually connected?				
Designate Type of Completion - (X)  Designate Type of Completion - (X)  Date Speaded  Date Compl. Ready to Prod.  Total Depth  Pill.T.D.  Total Depth  Pill.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Leagth of Test  Leagth of Test  Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. During Test  Oil - Bbis.  Gas MCF  Gravity of Condensate  Water - Bbis.  Oil CONSERVATION DIVISION  Date Approved  By  Sygaliars  Junited Goodlett, Production Supervisor  Title  Printed Name  Title  Title	·	ļl				<del></del>		10-85 		<del> </del>
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Top Oll/Gas Pay  Tubing Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  Gas-MCF  Gravity of Condensate  Casing Pressure  Choke Size  Oil - Bbis.  Gas-MCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Juanita Goodlett, Production Supervisor  Prists Name  Title  Title  Title  Title  Title  Title	•	rom any other	lease or p	pool, gi	ve commingl	ing order number:			<del></del>	
Designate Type of Completion - (X)  Date Spaded  Date Compl. Ready to Prod.  Date Option  Date Standard  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the bear of my knowledge and belief.  Title  Title  Title  Title  Title  Title  Title  Title	IV. COMPLETION DATA			,		· · · · · · · · · · · · · · · · · · ·		)		
Date Speaded  Date Compl. Ready to Prod.  Total Depth  P.D.T.D.  Top Oli/Gas Pay  Tubing Depth  Perforations  Tubing CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title	Designate Type of Completion		Oil Well	į	Gas Well	New Well   Workover	Deepen	Plug Back  S	ame Res'v	Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oli/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Sygainre  Title  Title  Title  Title  Title					<del></del>	Total Depth		P.B.T.D.		_l
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Water - Bbla.  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Tubing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Tubing Pressure (Shut-in)  Date Approved  By  Title  Title  Title  Title  Title			,			,				
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (It at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. Tust Depth of Test  Gas WELL  Gas WELL  Gas WELL  Gas WELL  Gas WELL  Testing Method (pitos, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Fo	rmatio	n	Top Oil/Gas Pay		Tubing Depth		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (It at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Actual Prod. Test  Oil - Bbls.  Water - Bbls.  GAS WELL  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Fisting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.  Symbolius  Juan Ita Goodlett, Production Supervisor  Title  Title  Title  Title										
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signsture  Juanta Goodlett, Production Supervisor  Printed Name  Title  9-28-90  505/748-1471  DEPTH SET  SACKS CEMENT  Title  DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  Choice Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title	Perforations							Depth Casing	Shoe	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signsture  Juanta Goodlett, Production Supervisor  Printed Name  Title  9-28-90  505/748-1471  DEPTH SET  SACKS CEMENT  Title  DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  SACKS CEMENT  Title DEPTH SET  SACKS CEMENT  Choice Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title			DDIG	<u> </u>	010 11m	OEL CENTRALO DECODI	<del></del>	<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCP  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Coadensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  Title  Title  Title  Title  Title  Title										CAIT
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title  Title  Title  Title	HOLE SIZE	CASIN	VG & IL	JRING	SIZE	DEPIRSE		SACKS CEMENT		
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title  Title  Title  Title					<del></del>			<del>                                     </del>	<del>, , . ,</del>	···········
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title  Title  Title  Title		-						-		
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Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.  Signification  Signification  Title  P-28-90  505/748-1471  Title  Title  Title	V. TEST DATA AND REQUES	T FOR AL	LOW	ABLE						
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Juanita Goodlett, Production Supervisor Printed Name 9-28-90  505/748-1471  Title  Title  Title		ecovery of total	volume	of load	oil and must				r full 24 hou	rs.)
Actual Prod. During Test  Oit - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Juanta Goodlett, Production Supervisor  Printed Name  9-28-90  505/748-1471  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title	Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)				
Actual Prod. During Test  Oit - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Juanta Goodlett, Production Supervisor  Printed Name  9-28-90  505/748-1471  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title	l d of True	m. i				Casing Pressum	Choke Size			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Juanita Goodlett, Production Supervisor  Printed Name  9-28-90  505/748-1471  Bulls. Condensate/MMCF  Gravity of Condensate  OLONSERVATION DIVISION  Date Approved  By  Title  Title  Title	Length of Test Tubing Pressure					Causing a reasonite		SHOW SILV		
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title  Title  Title  Title	Actual Prod Daving Test	Oil - Bbls.			Water - Bbis.	Gas- MCF				
Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  By  Title  Title  Title  Title  Title	The state of the s	J., - Dois.								
Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  By  Title  Title  Title  Title  Title	CACWELL	1				<u> </u>				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  9-28-90  Title  Title  Title  Title		Length of Te	st			Bbls. Condensate/MMCF		Gravity of Co	ndensate	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Juanita Goodlett, Production Supervisor Printed Name 9-28-90  505/748-1471  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title										
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Juanita Goodlett, Production Supervisor  Printed Name 9-28-90  SO5/748-1471  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  White  Printed Name 9-28-90  505/748-1471  DIL CONSERVATION DIVISION  Title  Date Approved  Title  Title  Title								1		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title 9-28-90  505/748-1471   DIL CONSERVATION DIVISION  Title  Date Approved  Title  Title  Title	VI. OPERATOR CERTIFIC	ATE OF (	COMI	PLIA	NCE		יייי	ATIONE	אונעופור	<b>7</b> K I
Signature  Juanita Goodlett, Production Supervisor  Printed Name 9-28-90  Date Approved  By  Title  Title  Title  Title	I hereby certify that the rules and regul	ations of the O	il Conser	rvation		II OIL CON	19EH A	A LION L	אוסוטונ	אוע
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Signature  Juanita Goodlett, Production Supervisor  Printed Name 9-28-90  505/748-1471  Dy  Title  Title  Title	0					Date Approve	g ——			
Signature  Juanita Goodlett, Production Supervisor  Printed Name 9-28-90  505/748-1471  Dy  Title  Title  Title		6211	<u> </u>				2 may to the			OM
Juanita Goodlett, Production Supervisor Printed Name 9-28-90 505/748-1471 Title Title	Signature		-			By	45.10	Jan 1	16.75.88 17.77.88	(A)
9-28-90 505/748-1471	<u>Juanita Goodlett, Pro</u>	duction	Super		or		-			
		50 ዓ	5/748		'1	Title	·			
Nate 11	Date									•

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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