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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

	HEQUEST F	LOH AL	LOVAND	AND NA	TURAL GA	S					
perator	101H	יעואפרר	7111 UIL	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Well A	API No.				
YATES PETROLEUM (	CORPORATION										
ddress		v 000	10								
105 South 4th St.		M 882	ΤΩ	Othe	r (Please explai	in)					
leason(s) for Filing (Check proper box)	, Change	in Transpor	rter of:	_			r 1 198	g			
ecompletion	Oil X Dry Gas				EFFECTIVE AUGUST 1, 1989						
Thange in Operator	Casinghead Gas	Condens	sate 🗌	<del> </del>							
change of operator give name											
d address of previous operator	AND LEACE										
. DESCRIPTION OF WELL case Name	L AND LEASE Well No	Well No. Pool Name, Including						of Lease No.			
Compton State	1.				-Bone Spring Sta			Federal of Fee / LG 3425			
ocation											
Unit LetterC	: <u>330</u>	Feet Fro	om The _No	orth Lin	and198	30 Fe	et From The	West	Line		
Section 35 Towns	ship 18S	Range	34E	, N	MPM,	Lea	a		County		
I. DESIGNATION OF TRA	NSPORTER OF	OIL AN	D NATU	RAL GAS_							
lame of Authorized Transporter of Oil	or Cond	densate		Address (Giv	e address to wh				nt)		
Permian	<u> </u>				1183, Hou						
ame of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent)							
	Warren Petroleum Co.				PO Box 1589, Tulsa, OK 74101  Is gas actually connected? When?						
f well produces oil or liquids, ve location of tanks.	Unit Sec. C 35	Twp.  18	Rge. 34	Yes	, commoned:		1-10-8	35			
this production is commingled with th	nat from any other lease	or pool, giv	e commingl	<u> </u>	ber:						
V. COMPLETION DATA				., <del></del>			1	la n :	bise n		
Designate Type of Completic	on - (X)	/ell (	Gas Well	New Well	Workover	Deepen	i	Same Res'v	Diff Res'v		
ate Spudded	Date Compl. Ready	Date Compl. Ready to Prod.			Total Depth			P,B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations							Depth Casin	ig Shoe			
	THE TOTAL	0.0400	NC AND	CEMENTI	NC PECOP	<u> </u>					
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING &	CASING & TUBING SIZE			JEI WOL						
		<del></del>									
							ļ				
	ISOM FOR ALLOY	UADIE		]			.1				
TEST DATA AND REQU	er recovery of total volum	we of load	oil and musi	t be equal to o	r exceed top allo	owable for the	is depth or be	for full 24 hoi	ers.)		
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	me of toda	Dit dras mas	Producing M	lethod (Flow, pu	ımp, gas lift,	etc.)				
NOTE THAT LICE ON VOTE TO THIS	5.00						10				
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size			
				Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	Oil - Bois.									
GAS WELL	<del></del>						10-1-	C4			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (S	Shut-in)		Casing Pressure (Shut-in)			Choke Size				
	TO ATTE OF CO	ADI IAN	JCE	-			<u> </u>				
VI. OPERATOR CERTIF			NCE		OIL CON	<b>ISERV</b>	ATION	DIVISIO	NC		
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a	and that the information	given abov	e		- A	لم.	JUI	L 2 4 1	989		
15 true and complete to the best of 1	()			Date	e Approve						
Yu anila	Doodles	(		∥ By_	ORIC	SINAL SIG	MED BY JE	RRY SEXT	NC		
Signature Juanita Goodlett -	€ 2 off			by -	UNI	DISTRI	CT I SUPER	VISOR			
Printed Name		Title		Title							
	505/748-1471								<del> </del>		
Date	•	Telephone I	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.