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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Mesa Petroleum Co.
Address
P.O. Box 2009, Amarillo, TX 79189-2009
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☒ Oil ☒ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Compton State
Well No. 1
Pool Name, including Formation
Airstrip Bone Springs
Kind of Lease
State, ~~TEXAS~~ LG
Lease No. 3425
Location
Unit Letter C, 330 Feet From The north Line and 1980 Feet From The west
Line of Section 35 Township 18S Range 34E, NMCD, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Matador Pipelines of Texas Inc. (Koch)
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 731, Haskell, TX 79521
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Co.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1150, Midland, TX 79702
If well produces oil or liquids, give location of tanks.
Unit C, Sec. 35, Twp. 18, Rge. 34
Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA
Designate Type of Completion - (X)
On well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'n ☐ Diff. Res'n ☐
Date ~~Produced~~ re-combined 10/2/84
Date Compl. Ready to Prod. 10/5/84
Total Depth 10900'
P.B.T.D. 10714'
Elevations (DF, RKB, RT, GR, etc.) 3984.5' GR
Name of Producing Formation Bone Springs
Top Oil/Gas Pay 9191'
Tubing Depth 10468'
Perforations 9191'-9254', 10358'-10416'
Depth Casing Shoe 10898'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17- 1/2" 13-3/8" 405' 450
11" 8-5/8" 3995' 1400/200
7-7/8" 5-1/2" 10898' 775
2-7/8" 10468

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10/7/84
Date of Test 10/24/84
Producing Method (Flow, pump, gas lift, etc.) pumping
Length of Test 24 hours
Tubing Pressure ---
Casing Pressure ---
Choke Size ---
Actual Prod. During Test Oil-Bbls. 347
Water-Bbls. 12 (load)
Gas-MCF 71

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R.E. Mathis
Regulatory Agent
10/24/84

OIL CONSERVATION COMMISSION
APPROVED OCT 25 1984
BY / Eddie W. Seay
TITLE Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

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OCT 25 1984

D. C. B.
HOBBS CHANCE