

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	

Operator
Mesa Petroleum Co.

Address
P. O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Oil CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/1/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

D. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Compton State	1	Unders. Airstrip Bone Spring	State Federal or Fee LG	3425
Location				
Unit Letter	C	330 Feet From The North Line and 1980 Feet From The West		
Line of Section	35	Township 18 South Range 34 East	Lea	

E. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183/Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co. (Attn: Mark A. Thomas)	P. O. Box 1150/ Midland, Texas 79702
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit C Sec. 35 Twp. 18S Rge. 34E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

F. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Well never	Depth	Plug Back	Same Reservoir	Diff. Res.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth						
7-5-84	8-31-84	10,900'						
Elevation (H, R.E., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay						
3984.5' GR	Bone Springs	10,358'						
Perforations								
10,358'---10,416'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	405'	450
11"	8 5/8"	3995'	1400/200
7 7/8"	5 1/2"	10,898'	775
	2 7/8"	10,198'	---

G. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed trip oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
9-1-84	9-9-84	Flowing
Length of Test	Tubing Pressure	Casing Pressure
24	520	Packer
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	298	1 (Load)
		Choke Size
		13/64
		Gas-MCF
		141

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

H. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC-D-H(0+5), CEN RCDS, ACCTG, WELL FILE,
MIDLAND, HOBBS PROD, PARTNERS, PERMIAN CORP,
WARREN PETROLEUM

R. E. Mathis

(Signature)

Regulatory Coordinator

(Title)

9-11-84

(Date)

OIL CONSERVATION DIVISION

SEP 14 1984

APPROVED _____, 19

BY ORIGINAL SIGNATURE OF SUPERVISOR

DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.