

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3425	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Compton State
3. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>34#</u> NMPM.		10. Field and Pool, or WHDCM Undes. Airstrip Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3984.5' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>2nd Bone Springs perms & acid</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Logs showed no commercial WC present. Decided to test 1st and 2nd Bone Springs. Ran GR-CCL-CBL-VDL log from PBTD of 10,714' to 7000' on 8-28-84. Had good to fair bond to 10,316', TOC at 7188'. Perf'd 2nd Bone Springs w/1JSPF at 10,358'-63', 74'-84', 89', 10,398'-10,404', 412'-416'; total of 30 holes; .40" EHD. Acidized on 8-31-84 with 12,000 gal 20% CRA acid + 16,000 gals X-link 2% KCl. Flow tested to tanks until 9-3-84. SI for BHP build-up survey.

XC: NMOCD-H(0+2), CEN RCDS, ACCTG, WELL FILE, MIDLAND, ROSWELL, HOBBS, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mathis TITLE Regulatory Coordinator DATE 9-4-84

ORIGINAL SIGNED BY JERRY SEBTON

APPROVED BY DICK DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECEIVED

SEP 5 1984

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535