ENE	BTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION				Form C-104 Revised 10-1-78		
	DISTRIBUTION P. O. BOX 2088						
	TILE SANTA PE, NEW MEXICO 87301						
	TRANSPORTER DIL REQUEST FOR ALLOWABLE AND						
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Cities Service Oil and Gas Corporation						
	P.O. Box 1919 - Midland, Texas 79702						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Weil Change in Transporter of: Recompletion Oil X Dry Cas						
	Change in Ownership	Change in Ownership Casinghead Gas Condensate					
	f change of ownership give name nd address of previous owner						
11	DESCRIPTION OF WELL AND	TFASE					
•••	Lease Name	Well No. Pool Name, Including F		of Lease		Lease No.	
	State DW	5 Mescalero Esca	rpe (Grayburg) State	, Federal o	Foo State	LG-1543	
	Unit Letter P : 660 Feet From The South Line and 660 Feet From The East						
	Line of Section 12 T.	mship 185 Range	33Е , ммрм,	Lea		County	
			,			County	
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)						
	Koch Oil Company Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [] Address (Give address to which appro			lidland.	<u>Texas 79702</u>		
						be sentj	
	Phillips Petroleum Company If well produces off or liquids, Unit Sec. Twp. Rge. Is gas octually connected? When When						
	give location of tanks. J 12 18S 33E Yes 2-7-85						
	If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling order numb	)er:			
	Designate Type of Completion	on - (X)	New Well Workover De	epen IF	lug Back   Same Res	v. <sup>T</sup> Diff. Res'v	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEM	ENT	
			· · · · · · · · · · · · · · · · · · ·				
Į							
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil WELL able for this depth or be for full 24 hours)						
Ī	Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)						
-	Length of Test	Tubing Presaure	Casing Pressure		Choke Size		
-	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.		as-MCF		
l					- <u> </u>		
i	GAS WELL				·		
T	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		iravity of Condensate		
ł	Teating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shot-in)	c	hoke Size		
L 1. (	CERTIFICATE OF COMPLIAN	1 CE '	DIL CONSE	I_ ERVATIO	N DIVISION		
			APPROVED APR 1 2 1985				
3	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
đ	shove is true and complete to the	best of my knowledge and belief.			I SUPERVISOR		
	Elmer Starts		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepenr				
	(Signo	well, this form must be a tests taken on the well i	ccompenie n accorder	d by a tabulation of ace with MULK 111.	the deviation		
-	Region Operations Manager - Production		All sections of this form must be filled out completely for allow able on new and recompleted wells.				
	April 9, 1985		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition				
-	(Date)		well name or number, or tr Separate Forms C-10	unsporter, ( 04 must b	e filed for each po	ol in multipl	
			completed wells.				

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