δτλτι	F OF	NEW	MEXICO
ENERIGY AND	<u>84101</u>	LEALS	DEPARTMENT

OIL CONSERVATION DIVISION				
P. O. BOX 2008				
SANTA FE, NEW MEXICO 87501				

EN	BTATE OF NEW MEXICO IERIGY AND MINUPALS DEPARTMENT	OUL CONSERV	ATION DIVISION	Form C-104 Reviaed 10-1-70							
	DISTAIDUI 104		OX 2008								
	SANTA FE		W MEXICO 87501								
	FILE	SARIATE, RE									
	U.S.G.S.										
	LAND OFFICE	REQUEST FO	OR ALLOWABLE								
	TRANSPORTER DAS		AND								
	OPERATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS								
ä.	Cities Service Oil and	Gas Corporation		· · · · · · · · · · · · · · · · · · ·							
	Address										
	P.O. Box 1919 - Midlar	nd, Texas 79702									
	Reason(s) for filing (Check proper bas	()	CAS CHEAD CAS	MUST NOT BE							
	New Well	Change in Transporter of:	FLARAD STER								
Recompletion Oil Dry Gas UNLESS AN EXCEPTION TO R407											
	Change in Ownership	Casinghead Gas Conde	enaute IS OBTAINED.								
	If change of ownership give name										
	and address of previous owner	ma a l	in Encurre GB	£ 7842 (3-1-85)							
II. DESCRIPTION OF WELL AND LEASE Mel Cullus Encurpe GB \$7842 3- Lease Name Well No. Pool Name, Including Formation (Kind of Lease											
		- 2241CA.	I ality of the second s								
	State DW	5 Undesignated	Premier 24 active States, Pedere	l or Fee State LG 154:							
		60 Feet From The South LI	ine and660 Feet From	The East							
	Line of Section 12 T.	waship 18S Bange	33E , ммрм, Lea	Coun							
				Coun							
л.	DESIGNATION OF TRANSPOR		AS Address (Give address to which appro	ved copy of this form is to he sand							
	The Permian Corporatio			,							
	Name of Authorized Transporter of Ca	P.O. Box 1183 - Houston Address (Give address to which appro									
	None	singhead Gas 🔲 or Dry Gas 🗍									
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. P 12 18S 33E	Is gas actually connected? Wh	en							
		th that from any other lease or pool,	NO	·····							
IV.	COMPLETION DATA										
	Designate Type of Completio	on $-(X)$ Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty, Diff. Re							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 90301	P.B.T.D. 6764							
	7-24-84 Elevations (DF, RKB, RT, GR, esc.)	12-27-84 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth							
	4089' GR	Premiertingfuer	5091'	5211 ·							
	2 SPF @ 5091, 92, 93, 94, 95 and 5096' Total 12 holes (0.50" dia) Depth Casing Shoe 9030'										
		TUBING, CASING, AN	D CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	17-1/2"	13-3/8"	348'	500							
		8-5/8"	3300'	1300							
	7-7/8"	5-;/2"	9030'	1335							
		1									
¬v .	TEST DATA AND REQUEST F		after recovery of total volume of load oil	and must be equal to or exceed top ai							
	OIL WELL		epth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	i, elc.)							
	11-13-84	12-27-84	Pumping								
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size							
	24 hrs.		Water-Bble.	Gga-MCF							
	Actual Prod. During Test	он-вы. 15	2	5							
1	L	1 15	<u> </u>								
	GAS WELL			· · · · · · · · · · · · · · · · · · ·							
]	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate							
	Teeling Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
I											
¥I.	VI. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conserv		erulations of the Oil Conservation	APPROVED JAN - 2 1985								
	Division have been complied with	and that the information given		NED BY IFPRY SEXTOM							
4	above is true and complete to the	over of my knowledge and Deliol.	TITLE								
	$\langle \gamma \rangle$										
Region Operations Manager - Production (Tille)			If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. All sections of thin form must be filled out completely for all able on new and recompleted wells.								
						-	December 28, 1984		Fill out only Sections I, II, III, and VI for changes of ow: well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult		
							, (Doi	« γ			
									I completed wells.		

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RECEIVED

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