

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 1543

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat (Bone Mescalero Escarpe Springs)
15. Elevation (Show whether DF, RT, GR, etc.) 4089' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3300' Anhydrite. Prep to drill ahead. Drilled a 11" hole from 350' to a T.D. of 3300' in Anhydrite. Ran and set 54 Jts.(2193.07') 8-5/8" OD 24# and 26 Jts.(1135.05') 8-5/8" OD 32# casing @ 3300' and cemented w/1000 sacks of TLW w/15# salt, 5# gilsonite and 0.25# flocele/sack + 300 sacks of Class C neat cement. PD @ 0900 MDT on 7-29-84. Circulated 150 sacks of cement to surface. WOC 18 hrs. Tested 8-5/8" OD casing to 1000# for 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>7-31-84</u>
ORIGINAL RECEIVED BY DEPT. SECRETARY		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE _____	DATE <u>AUG - 2 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		