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Form C-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-28821

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

6. Unit Agreement Name
North Vacuum Abo Unit
7. Name of Lease Name

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

8. Well No.
260

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

10. Field and Pool, or Wildcat
Vacuum Abo, North

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2080 FEET FROM

THE West LINE OF SEC. 13 TWP. 17S RGE. 34E Lea COUNTY

15. Date Spudded 08/03/84 16. Date T.D. Reached 08/24/84 17. Date Compl. (Ready to Prod.) 09/06/84 18. Elevations (D.F., R.N.B., R.F., GR., etc.) 4027 GR 19. Elev. Casinghead 4027 GR

20. Total Depth 8700 21. Plug Back T.D. 8651 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-8700 Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name 8529-8573 Abo 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Composite Dual Laterolog Micro/SFL & Dual Induction/Compensated Neutron-Litho Density, BH Compensated Sonic, SFL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	405	17-1/2	400x C (528 cu.ft./circulated)	
8-5/8	32#	5000	12-1/4	2900x C (5700 cu.ft./circulated)	
			7-7/8		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4180	8699	900x H		2-7/8	OPMA @ 8635	SN @ 8600

31. Perforation Record (Interval, size and number)
Perf w/1JSPF @ 8529-33, 8551-57, 8559-64, 8569-73 (23 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8529-8573	Acidz w/5000 gals 15% DINE
	Fe HCl

33. PRODUCTION
Date First Production 09/06/84 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1-1/2 x 24 pump Well Status (Prod. or Shut-in) Producing
Date of Test 09/14/84 Hours Tested 24 Choke Size Test Period Oil - Bbl. 74 Gas - MCF 98 Water - Bbl. 107 Gas - Oil Ratio 1320
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 37.5 @ 60

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. J. Auld

35. List of Attachments
Form C-104, Logs, Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 09/26/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow stem tests. All are this reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 10.0.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5339</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6098</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7398</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8105</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8529 to 8573 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 5339'							
5339	6098	759	Dolorite				
6098	7398	1300	Sand & Limestone				
7398	8105	707	Sand, Shale & Carbonate				
8105	8700	595	Dolorite				

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