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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-28822

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	B-1520-1

3. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
4. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐
5. Name of Operator	Mobil Producing TX. & N.M. Inc.
6. Address of Operator	Nine Greenway Plaza, Suite 2700, Houston, TX 77046
7. Location of Well	UNIT LETTER 0 LOCATED 610 FEET FROM THE South LINE AND 1880 FEET FROM East
8. Well No.	263
9. Field and Pool, or Wildcat	Vacuum Abo, North
10. County	Lea

11. Date Spudded	12. Date T.D. Reached	13. Date Compl. (Ready to Prod.)	14. Elevations (D.F., RKB, RT, GR, etc.)	15. Elev. Casinghead
08/05/84	08/31/84	09/14/84	4041 GR	4041 GR
16. Total Depth	17. Plug Back T.D.	18. If Multiple Complet., How Many	19. Intervals Drilled By	20. Rotary Tools
8700	8650		0-8700	Cable Tools
21. Producing Interval(s), of this completion - Top, bottom, Name				22. Was Directional Survey Made
8532-8594 Abo				No
23. Type Electric and Other Logs Run				24. Was Well Cored
Compensated Neutron-Litho Density, Composite Dual Laterolog-MSFL and Dual Induction-SFL				No

25. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8	48#	403	17-1/2	400x C (528 cu.ft./circulated)
8-5/8	32#	5000	12-1/4	2550x C (4998 cu.ft./circulated)
			7-7/8	

26. LINER RECORD					27. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4178	8699	1000x H		2-7/8	OPMA @ 8642	SN @ 8605

31. Perforation Details (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf w/1JSPF @ 8532-44, 8562-76, 8582-85, 8590-94 (37 holes)		DEPTH INTERVAL	
		8532-8594	
		AMOUNT AND KIND MATERIAL USED	
		Acidized w/9000 gals 15% NEA Fe	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
09/14/84		2 x 1-1/2 x 24 pump				producing	
Date of Test	Hours Tested	Choke Size	Production Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/18/84	24			114	128	104	1125
Flow Turning Press.	Casing Pressure	Estimated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						37.6 @ 60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed by	
sold		T. J. Auld	

35. List of Attachments	
Form C-104, Logs, Record of Inclination	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Paula W. Collins	TITLE	Authorized Agent	DATE	10/02/84
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the logs of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of artificially drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 6 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 111.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5344</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6094</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7396</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe <u>8102</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8532</u> to <u>8594</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 5344'							
5344	6094	750	Dolomite				
6094	7396	1302	Sand & Limestone				
7396	8102	706	Sand, Shale & Carbonate				
8102	8700	598	Dolomite				

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FIELD OFFICE