

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-28829

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Phillips Oil Company
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Location of Well UNIT LETTER C, 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 17-S RANGE 33-E NMPM.

7. Unit Agreement Name -
8. Farm or Lease Name Philmex
9. Well No. 18
10. Field and Pool, or Wildcat Vacuum Gb/SA
11. Elevation (Show whether DF, RT, GR, etc.) 4114.8' GR (Unprepared)
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-30-84: Spud 12 1/4" hole @ 2 a.m. Set 8 5/8" 24# K-55 ST&C csg @ 354' w/400 sx "C, 2% CaCl, 1/4#/sx flocele. Circ 100 sx. Bump plug - 500 psi. WOC 18 3/4 hrs.
10-01-84: NU BOP. Tst'd BOP to 1000 psi for 30 min. Total WOC 29 3/4 hrs.
10-02 thru
10-06-84: Drlg. TD'd hole 10-7-84. Ran DLL-RX0, GR/Cal from TD 4800' to 2500', CNL-LDT-GR/Cal from 4800' to 2500' & CNL-GR/Cal 2500' to surface. (Had water flow @ 4330')
10-07-84: Set 4 1/2" N-80 11.60# LT&C csg @ 4809' w/200 sx Class C cmt, 5# /sx salt, 3#/sx gilsonite, 1/4#/sx cellophane. Opened DV tool @ 4247' w/1250 psi. Cmt'd 2nd stage w/1350 sx TLW, 10% DD, 12#/sx salt, 3#/sx gilsonite, 1/4#/sx cellophane & 100 sx Class C w/5#/sx salt plus 300 sx Class H w/5#/sx salt, 1/4#/sx cellophane, .3% CFR-2. Bumped plug and closed DV w/2300 psi. Water flow @ trickle. Circ 55 sx cmt to surface. ND BOP, cut off csg, Install WHA. Rel rig.

BOP EQUIP: Series 900, 3000#WP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist DATE 10-09-94

OCT 15 1994