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Form C-105
Revised 10-8-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	B-1520-1

API #30-025-28831

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	11. Unit Agreement Name	North Vacuum Abo Unit
1. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	12. Name of Lease Owner	

2. Name of Operator	Mobil Producing TX & N.M. Inc.	3. Well No.	264
3. Address of Operator	9 Greenway Plaza, Suite 2700, Houston, Texas 77046	10. Field and Pool, or Wildcat	Vacuum Abo, North

4. Location of Well	UNIT LETTER M LOCATED 561 FEET FROM THE South LINE AND 610 FEET FROM	11. Field and Pool, or Wildcat	Vacuum Abo, North
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THE West LINE OF SEC. 11 T4P. 17S RGE. 34E NMPM	Lea
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15. Date Spudded	9/21/84	16. Date T.D. Reached	10/14/84	17. Date Compl. (Ready to Prod.)	11/15/84	18. Elevations (DF, RKB, RT, GR, etc.)	4045 GR	19. Elev. Casinghead	4045 GR
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20. Total Depth	8800'	21. Plug Back T.D.	8756	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	0 - 8800'	Cable Tools
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24. Producing Intervals, of this completion - Top, Bottom, Name	Pf. 8608 - 38 Abo	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp. Neutron - Litho. Density; Dual LL; BHC - Sonic	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	400	17 1/2	400X C (circ) (528 cu ft)	
8 5/8	32#	4955	12 1/4	4900X C (circ) (10392 cu ft)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	4185	8799	1300 sx C (1744 cu ft)		2 7/8"	OPMA 8692-8723	SNQ 8686

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Pf. 8608 - 8638 (31 holes) 1JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		8608 - 8638	Acidized w/7500 gal. 15% NEA FE.
		Pf. 8603 + 8638	Blk sqzd. w/100 sx C1.C (132 CF)

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/1/84		Pumping 2-1/2 X 1-3/4 X 24				Prod.	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/20/84	24			82	107.4	213	1310/1
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						37.6 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	T. J. Auld
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35. List of Attachments	C-104, Well Logs, Inclination Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED	Virginia Howard	TITLE	Authorized Agent	DATE	11/26/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1-135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alam _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5346</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6066</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8126</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>7380</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No records available above 5346'							
5346	6066	720	Dolomite				
6066	7380	1314	Sl & Limestone				
7380	8126	746	Sd, Sh & Carbonate				
8126	TD	674	Dolomite				