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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR INDIVIDUALS TO WRITE OR TO ENTER OR BEG LATER TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT WITH OGC-101 FOR SUCH PURPOSES.)	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator	North Vacuum Abo Unit
3. Address of Operator	8. Form or Lease Name
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	
4. Location of Well	9. Well No.
UNIT LETTER M 561 FEET FROM THE South LINE AND 610 FEET FROM West THE LINE, SECTION 11 TOWNSHIP 17S RANGE 34E N.M.P.M.	10. Field and Pool, or widest
	Vacuum Abo, North
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4045 GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/-15/84: TD 7-7/8" hole 1:15 AM, 10/14/84. Ran 107 jts. 5-1/2" 17# K55 ST&C csg (4595') float shoe, float collar, 15 centralizers, 8-5/8 x 5-1/2 liner hanger w/7' tie-back sleeve. TOL @ 4185', bottom @ 8799'; cmtd w/1000 sx Cl. H, 4% gel, .3% Halad 9, 1/4# Flocele/sk + 300 sx. Cl H, .3% Halad 9 & 1/4#/sk Flocele. PD 5:15 PM, 10/15/84.

10/16/84: WOC 18 hrs. total. DO cmt 3485-4185'; tested 8-5/8 csg. & liner top w/1000# for 30 min. - OK. Rig released 10/16/84. Est. hole washout 44%.

10/22-29/84: MIRU Baber WS; drld out cmt 4185-95 & 8730-56' PBD; press. test 8-5/8 csg & 5-1/2 liner to 1000# for 30 mins. - OK. Ran CBL: 50% bond 8756-8680; 80% bond 8680-8604; 50% bond 8604-7900. Log run w/1000# on csg. RU McCullough, pf'd. 5-1/2 liner w/4 JSPF @ 8603 & 8638'. Set RBP @8682, pkr @8620, pumped spot acid & 10 bbls FW into perfs. @ 8638 @ 2 BPM w/4600#. Reset RBP @ 8620, reset pkr @ 8500; pumped spot acid & 10 bbls FW into pfs. @ 8603 w/4100# @ 2 BPM rate. Job complete 6 PM, 10/25/84. Sqzd hole @ 8603 & 8638 w/pkr set @ 8100' using 75 sx. Cl C + .2% Halad 9; tailed in w/25 sx Cl C neat, rev. 50 sx. DO cmt 8115-8433' & 8433-73'. Press. sqz to 1000#, lost 300# in 15 min. Reset pkr., press. test sqzd pfs @ 8638 to 6000# - OK. Press. test sqzd pfs @ 8603 to 5900# - bled off 100# in 10 mins. Repf'd 8608-38 w/1 JSPF (31 holes) for prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Eddie W. Seay TITLE: Authorized Agent DATE: 11/5/84

APPROVED BY: Oil & Gas Inspector DATE: NOV 13 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV -9 1984

O.C.D.
HOBBS OFFICE