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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-85

I.

Operator Mobil Producing TX. & N.M. Inc.	
Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo Unit	Well No. 265	Pool Name, including Formation Vacuum Abo, North	Kind of Lease State, Federal or Fee	Lease No. B-1520-1
Location				
Unit Letter K	1980	Feet From The S	Line and 1831	Feet From The W
Line of Section 11	Township 17-S	Range 34-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petr. Co. GPV Gas Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2105, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 11	Twp. 17-S	Rge. 34-E	Is gas actually connected? Yes	When 10-12-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-30-84	Date Compl. Ready to Prod. 10-12-84	Total Depth 8700		P.B.T.D. 8660					
Elevations (DF, RKB, RT, GR, etc.) 4048 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 8591		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17-1/2	13-3/8	407		400					
12-1/4	8-5/8	5000		2500					
7-7/8	5-1/2 Liner	4203-8699		1075					
	2-7/8	8587							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

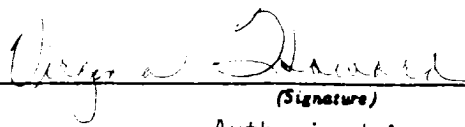
Date First New Oil Run To Tanks 10-10-84	Date of Test 10-22-84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 2040	Oil - Bbls. 198	Water - Bbls. 21	Gas - MCF 228

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Authorized Agent  
(Title)  
11-5-84  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 1 1984  
BY [Signature]  
TITLE [Signature]

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply