

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-28883

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State and Gas Lease No.	
B-1520-1	

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Mobil Producing Tx & N.M. Inc.		3. Address of Operator		9 Greenway Plaza, Ste 2700, Houston, TX 77046		4. Location of Well	
UNIT LETTER E		LOCATED 2105		FEET FROM THE N		LINE AND 817		FEET FROM	
THE W		LINE OF SEC. 11		TWP. 17S		RGE. 34E		NMPM	
15. Date Spudded		10-17-84		16. Date T.D. Reached		11-17-84		17. Date Compl. (Ready to Prod.)	
12-13-84		18. Elevations (LIF, RKB, RT, GR, etc.)		4 051 GR		19. Elev. Casinghead			
20. Total Depth		8800		21. Plug Back T.D.		8751		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		0-8800			
24. Producing Interval(s), of this completion - Top, Bottom, Name		8583-8628, Abo		25. Was Directional Survey Made		No			
26. Type Electric and Other Logs Run				27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8		48#		410'		17 1/2		400x C	
8 5/8		32#		5000'		12 1/4		3300x C	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
5 1/2		41/3		8800		1200x H			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 7/8		OPMA @ 8685		SN @ 8649					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Pf. 8583-88, 8606-11, 8613-20, 8625-28, 8634-39', 30 holes, 1 JSPF.					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					Pf. 8583-8639				
					Acidized w/200 gals 15% HCl & 7500 gals 15% HCl + 50 RCNBS.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
12-11-84		pumping 2" x 1 3/4" x 24'				producing			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.	
12-18-84		24						113	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								149	
						Water - Bbl.		Gas - Oil Ratio	
								99	
								1320/1	
								Oil Gravity - API (Corr.)	
								37.5 @ 60	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
sold						T.J. Auld			
35. List of Attachments									
C-104, inclination survey, 1 set well logs									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		U.B. Wood				TITLE		Authorized Agent	
						DATE		1-11-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5350</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6054</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8119</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso <u>7354</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5350	6054	704	Dolomite				
6054	7354	1300	Sand & Limestone				
7354	8119	765	Sand, Shale & Carbonate				
8119	8800	681	Dolomite				

RECEIVED

JUN 21 1985