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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Per ☐

5. State Oil & Gas Lease No.
LG 1543

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 6
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat (Bone Mescalero Escarpe Springs)
15. Elevation (Show whether DF, RT, GR, etc.) 4090' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 8914' Lime, Chert & Sand, PBTD 8868'. Well Complete. MIRU a completion unit and CO to 8869'. Perforated the Bone Springs Dolomite w/2 SPF @ 8606, 8608, 8609, 8615, 8617, 8627, 8629, 8632, 8633, 8639, 8649, 8651, 8652, 8653, 8658, 8662, 8669, 8670, 8676, 8678, 8680, 8694, 8696, 8707, 8714, 8716, 8717, 8720, 8725, 8738, 8740, 8748, 8750, 8752, 8754, 8759, 8763, 8766, 8782, 8784 and 8789'. Total of 82 holes (0.50" dia. & 23" pen.). Ran and set 2-7/8" OD tubing and a RTTS @8491'. 12 hr. SITP 300#. Flowed 17 BO + 3 BW/2 hrs. and died. Swabbed 19 BO + 3 BW/8 hrs. 38 hr. SITP 1000#. Flowed 24 BO + 6 BW/6 hrs. thru 1" choke. Acidized Bone Springs Dolomite Perfs 8606 - 8789' w/8500 gals 15% NeFe HCL acid. Max press 4200#, min press 3800#, ATP 4000#, AIR 6.0 BPM, ISIP 2600#, 5 min SIP 2300#, 10 min SIP 2100#, 15 min SIP 1800#. Swabbed 40 BLW/2 hrs. and well kicked off flowing. 14 hr. SITP 500#. Flowed 32 BO + 48 BLW/3 hrs. thru 1" choke, FTP 210#. Flowed on potential test 337 BO + 84 BLW/11-1/2 hrs. thru a 1" choke, FTP 160#, GR 514 MCFD, Grav. 39.6°, GOR 1525. Rated 24 hr. potential of 703 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz

TITLE Reg. Opr. Mgr. - Prod.

DATE 9-19-84

APPROVED BY ELMER STARTZ

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 21 1984