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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 1543

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 6
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat (Bone) Mescalero Escarpe Springs
15. Elevation (Show whether DF, RT, GR, etc.) 4090' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3300' Anhydrite and Salt. Prep to drill ahead. Drilled an 11" hole from 350' to a T.D. of 3300' in Anhydrite and Salt. Ran and set 56 Jts.(2216.82') 8-5/8" OD 24# and 25 Jts. (1102.19') 8-5/8" OD 32# casing @ 3300' and cemented w/1000 sacks of TLW w/15# salt, 5# gilsonite & 0.25# flocele/sack + 300 sacks of Class C neat cement. PD @ 1330 CDT on 8-22-84. Circulated 150 sacks of cement to surface. WOC 18 hrs. Tested 8-5/8" OD casing to 1000# for 30 min - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Reg. Opr. Mgr. - Prod. DATE 8-24-84
APPROVED BY Oil & Gas Inspector TITLE _____ DATE AUG 28 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1984

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HOBBS OFFICE