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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1543	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling</u>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 6
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat (Bone Mescalero Escarpe Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 4090' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 350' Red Beds & Anhydrite. Prep to drill ahead. MIRU a rotary and spudded a 17-1/2" hole @ 0130 CDT on 8-17-84 and drilled to a T.D. of 350' in Red Beds & Anhydrite. Ran and set 8 Jts. (355.57') 13-3/8" OD 48# casing @ 349' and cemented w/300 sacks of TLW w/0.25# flocele & 2% CaCl₂/sack + 200 sacks of Class C w/2% CaCl₂/sack cement. PD @ 2030 CDT on 8-17-84. Circulated 50 sacks of cement to pit. WOC 18 hrs. Tested 13-3/8" OD casing to 800# for 30 min - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>8-20-84</u>
APPROVED BY <u>Eddie W. Seay</u> <u>Oil & Gas Inspector</u>	TITLE _____	DATE <u>AUG 22 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 21 1984

O.C.D.
HOBBS OFFICE