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OIL CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator HNG Oil Company	5. State Oil & Gas Lease No. NM 5188
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.	8. Farm or Lease Name Strip 26 State
	9. Well No. 1
	10. Field and Pool, or Wildcat Und./San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3983.2' GR	12. County Lea.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Move in well service unit. Circulate hole with 9.5 ppg brine. Nipple up BOP, trip out of the hole with 4811' 2-3/8" 4.7# N-80 tubing.
2. Pick up 5-1/2" CIBP, trip in hole & set @ 4800'. Dump 25' cement on top. -TAG
3. Rig up wireline company & run free point log. Cut 5-1/2" 17# casing and pull for salvage. (Should be 3000' approx.)
4. Trip in hole with tubing to 4050'. Mix & pump 20 sx Class H cement from 4050'-3960'.
5. Trip out of hole with tubing to 50' inside 5-1/2" casing stub. Mix & pump 50 sx Class H cement from 50' inside casing stub to 70' on top of casing stub.
6. Trip out of hole with tubing to 410'. Mix & spot a 45 sx Class H cement plug from 410' to 310'.
7. Trip out of hole with tubing to 30'. Mix & spot a 15 sx Class H cement plug from 30' to surface.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Cope TITLE Completion Engineer II DATE 9/3/85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY [Signature] TITLE [Signature] DATE 9/6/85

CONDITIONS OF APPROVAL, IF ANY:

8. Nipple down BOP, tubing spool, cut off head, weld on plate & dry hole marker, cut off anchors. Rig down well service unit.
9. Clean up location.